

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION
P. O. BOX 2088
JAN 10 1985
E. NEW MEXICO 87501
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Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Amoco Production Company ✓

3. Address of Operator
P.O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER *G* 1980 FEET FROM THE *North* LINE AND 1980 FEET FROM *So. Culebra Bluff Atoka*
THE *East* LINE, SECTION *26* TOWNSHIP *23-S* RANGE *28-E* NMPM.

7. Unit Agreement Name
Pardue Farms Gas Com.

8. Farm or Lease Name
Pardue Farms Gas Com.

9. Well No.
1

10. Field and Pool, or Wildcat
So. Culebra Bluff Atoka

15. Elevation (Show whether DF, RT, GR, etc.)
3012.4' GR

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER _____ <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <i>remove scale + perforate</i> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M15U 11-17-84. Released pkr. and pulled tbg. No obstruction found. Ran tbg. and set pkr. at 10,882'. Swb dry. Pumped 220 gals scale solvent. Retreated with 220 gals. scale solvent. Swb dry. Released pkr. and pulled tbg. Set pkr. at 10,849'. Perforated Atoka intervals 11,515'-11,520'; 11,778'-11,798' with 4 SPF. Swb dry. Ran retrievable bridge plug and set at 11,899'. Swb dry. Acidized with 2000 gals. 15% NE FE HCL and swb. Reset retrievable bridge plug at 11,624', and pkr. at 11,397'. Ran temperature survey and spotted acid to pkr. Pumped 1500 gals. acid. Ran after-treatment survey and swbd. Ran tbg. and landed at 11,500'. Pkr. set at 10,885'. MOSU 12-23-84. Swbd. reconnected to salesline and began flow testing. Last 24 hrs.

045-NMOCB, A 1-JRB-Hou 1-FJN-Hou 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Goble* Administrative Analyst DATE *1-8-85*

APPROVED BY _____ Original Signed By
Mike Williams
Oil & Gas Inspector TITLE _____ DATE *JAN 11 1985*

CONDITIONS OF APPROVAL, IF ANY:

flowed 0 BBLs. condensate, 0 BBLs. water, and 260 MCF.
Well is currently producing.

* Ran retrievable bridge plug and set at 11,838' and set
pk. at 11,707'.