

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company /		8. Farm or Lease Name Harroun A
3. Address of Operator P. O. Drawer 3488, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 976 FEET FROM East LINE, SECTION 29 TOWNSHIP 22-S RANGE 28-E NEADP.		10. Field and Pool, or Well Herradura Bend Cherry Canyon
11. Elevation (Show whether DF, RT, GR, etc.) 3031' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Harroun A #1 was spudded October 2, 1981 using Hopi Drilling Co. Cable tool rig. A 10" hole was drilled to 414 feet and 10 joints of 23#, 8 5/8" casing was set @ 412 feet. The casing was cemented w/300 sx Class C 2% CACl₂ w/cement in place at 10:20 P.M. October 6. Approximately 40 sacks of excess cement was circulated out. After allowing cement to set 18 hrs, the casing was bailed dry. The cement and shoe were drilled at 4:30 P.M. 10-7-81. The casing was bailed dry, and again after 30 minutes. There was no water entry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Maric Lee* TITLE Production Foreman DATE 10-9-81

APPROVED BY *Mark Williams* TITLE with order Mark Williams 6739 DATE OCT 20 1981

CONDITIONS OF APPROVAL, IF ANY: