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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4679

SUNDRY NOTICES AND REPORTS ON WELLS APR 13 1979

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> O. C. C. ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator HNG Oil Company ✓	8. Farm or Lease Name NM 36 State
3. Address of Operator P.O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3135' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-79 Set 2600' feet of 5-1/2" 14# K-55 ST&C casing cemented w/350 sx Class C 3% Econolite & 1/4#/sx flocele mix at 11.4 ppg and 375 sx Class H 50-50 poz 5.8#/sx salt .2 of 1% CFR-2 1/4#/sx flocele. Top of cement at 400'. Pressure tested to 1000#. WOC 20-1/2 hours.

Our application to drill proposed setting 5-1/2" at 3500; however, your office was notified 3-25-79, and approved setting depth at 2600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 4-11-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 17 1979

CONDITIONS OF APPROVAL, IF ANY: