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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5d. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well	7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc.	8. Farm or Lease Name Kirkes Comm
3. Address of Operator P. O. Box 10525, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 2080 FEET FROM THE South LINE AND 1773 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undes. Malaga Morrow
15. Elevation (Show whether DF, RT, CR, etc.) 3003' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUS AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOBS

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-80 - Ran 62 jts, 2466' of 7-5/8", 39#, S-95, SFJ-P Hydril casing liner to 11,998' as follows:

Float Shoe	1.85'
2 jts. 7-5/8" casing, 39#, S-95, SFJ Hydril	78.69'
Float Collar	1.29'
59 jts 7-5/8" casing, 39#, S-95, SFJ Hydril	2375.36'
Liner Hanger	8.64'
	<hr/>
	2465.83'
Total depth casing run	11,998'
Top of liner hanger	9,532'

Cemented with 435 sacks of Class "H" cement with 3/4 of 1 lb./sack gas check and .6% Halad-22 and .4% CFR-2, and 2% HR-7 and 3 lbs. KCL per sack. Cement in place at 11:15 PM 6-29-80. WCC 25 hours.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry L. Harge* TITLE Operations Superintendent DATE July 18, 1980

APPROVED BY *W. A. Gussitt* TITLE SUPERVISOR, DISTRICT II DATE AUG 4 1980

CONDITIONS OF APPROVAL, IF ANY:

- 6-30-80 - Trip in hole with 8½" bit. Tag cement at 8893'. Drilling cement to top of 7-5/8" liner at 9532'. Tested liner lap to 1500 psi - O.K.
- 7-3-80 - Pick up 6½" bit, trip in hole and clean out 7-5/8" liner to float shoe. Tested casing to 1500 psi - O.K. Displaced hole with mud. Drilling ahead.