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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2839

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	RECEIVED	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	JUL 24 1980	8. Farm or Lease Name Mosley Spring 32 State Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	O.C.D.	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2030 FEET FROM West 32 TOWNSHIP 23S RANGE 25E NMPM.	ARTESIA OFFICE	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3823.9' GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF: 7-21-80

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was never perforated.

DST #1: 11,050-11,175'; 400' FW; Tool Open 9:50 pm; open tool @ 9:50 pm if weak blow to 5# 1 hr SI; 2nd flow blow 8# on 3/8" chk; GTS in 25 min dec to 1 psi; SI for 4 hrs; Recovery 400' FW cushion and 950' drlg mud; Initial HP Time Top Chart 5139'; Btm Chart 5333'; Initial FP Time 30"; Top Chart 895-448; Btm Chart 771-514; Initial SIP Time 60"; 2600 Top Chart; Btm Chart 2665; Final FP Time 120"; Top Chart 671-1162; Btm Chart 728-1668; Final SIP Time 240"; Top Chart 2932; Btm Chart 2983; Final HP Time Top Chart 5139; Btm Chart 5212.

7-18-80 - Spot 50 sx at 11,170' C1 H Neat Cement
Spot 50 sx at 10,200' C1 H Neat Cement
Spot 50 sx at 9250' C1 H Neat Cement
Spot 50 sx at 8317' C1 H Neat Cement
Spot 50 sx at 6240' C1 H Neat Cement
Spot 50 sx at 5300' C1 H Neat Cement
Spot 50 sx at 3050' C1 H Neat Cement

7-19-80 - Spot 50 sx at 450' C1 H Neat Cement
Spot 15 sx at surface
Rig Released at 3:00 p.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 7-23-80

APPROVED BY Mike Sturtevant TITLE OIL AND GAS INSPECTOR DATE NOV 07 1980

CONDITIONS OF APPROVAL, IF ANY: