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NEW MEXICO OIL CONSERVATION COMMISSION

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 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4631	
7. Unit Agreement Date	
8. Name of Lease Name State IZ Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Dark Canyon Penn MORROW	
11. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

THIS FORM IS TO BE USED FOR NOTICES OF INTENTION TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 MAPS FOR THIS PURPOSE ARE AVAILABLE FROM THE COMMISSION. (SEE RULES FOR REGULATIONS FOR OIL PRODUCTION.)

12. Indicate Nature of Well: OIL WELL GAS WELL OTHER

13. Name of Operator: Amoco Production Company ✓

14. Address of Operator: P. O. Box 68 Hobbs, NM 88240

16. Location of Well: UNIT LETTER F 1880 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 31 TOWNSHIP 23-S RANGE 25-E

15. Elevation (Show whether DF, RT, GR, etc.): 3831.0 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe in brief the proposed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 11-15-80, Kenai Big West Drilling Company (Rig #22) spudded a 17-1/2" hole at 10:30 p.m. Drilled to a TD of 397' and ran 13-3/8" 48# H-40 casing set at 397'. Cemented with 370 SX Class H cement with 2% CACL. Circulated 150 SX to pit. Plugged down at 12:30 a.m. 11-18-80. WOC 18 hr. Tested casing with 600# for 30 min. Test OK. Reduced hole to 12-1/4" and resumed drilling.

0+5-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David L. Fokee TITLE Admin. Analyst DATE 1-12-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 15 1981

CONDITIONS OF APPROVAL, IF ANY: