

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Doc. or Without
 1. LOVING monow
~~UNDESIGNATED~~

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER ARTESIA, OFFICE

2. Name of Operator
BELCO PETROLEUM CORPORATION

3. Address of Operator
10000 OLD KATY ROAD, SUITE 100, HOUSTON, TEXAS 77055

4. Location of Well
 UNIT LETTER G LOCATED 1830 FEET FROM THE NORTH LINE AND 2060 FEET FROM

THE EAST LINE OF SEC. 21 TWP. 23-S RGE. 28-E NMPM
 12. County EDDY

15. Date Spudded 12/6/80 16. Date T.D. Reached 3/14/81 17. Date Compl. (Ready to Prod.) 11/18/81 18. Elevations (DF, RKB, RT, GR, etc.) 3040 KB 19. Elev. Casinghead 3026

20. Total Depth 12,876 21. Plug Back T.D. 12,290 22. If Multiple Compl., How Many 2 23. Intervals Drilled By: Rotary Tools X Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
11,657' -12,158' ~~ATOKA~~ monow
11,300' -11,367' ~~STRAWN~~ atoka

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
GUARD FORXO & COMPENSATED DENSITY NEUTRON

27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	490	20"	750	--
10-3/4"	40.5 & 45.5	2502	14-3/4"	2502	--
7-5/8"	29.7 & 33.7	9628	9-7/8"	1275	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	9217	12,875	400	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

monow
ATOKA: 11,657-60', 11,666-70', 11,836-50'
11,911-20', 11,949-56', 12,150-58'
STRAWN: 11,300-12, 11,322-26', 11,360-67'
11657-60, 11,666-70 11836-50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,657-12,158'	7500 gals 15% HCl w/500 SCF N ₂ /bbl.
11,300-11367	5000 gals 15% HCl w/500 SCF N ₂ /bbl.

3*Commingling granted by Order R-6815 PRODUCTION

Date First Production 11/18/81 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/25/81	24	3/64		--	28	0	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
350	PKR		0	28	0	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By BELCO PETROLEUM CORP.

35. List of Attachments
DST DATA & SUITE OF LOG MAILED FROM MIDLAND OFFICE.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carl M. Jones TITLE PRODUCTION SUPERINTENDENT DATE 1/18/81

*Posted ID-1
+ Comp. Book
SI
1-15-82*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,282</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,521</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>7550</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6170</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9436</u>	T. <u>Morrow</u> <u>12277</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2550	2550	Surface Rock redbeds, salt & Anhy.				
2550	6170	3620	Shale & Sand				
6170	9436	3266	Lime, Sand & Shale				
9436	11282	1846	Shale w/streaks of limestone				
11282	11521	239	Limestone w/shale streaks				
11521	12777	756	Shale & carbonates				
12777	12876	599	Sand & Shale				