

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NAME OF OPERATOR		
INSTITUTION		
TAKE A C	1	
DATE	1	✓
UNIT NO.		
LAND OFFICE		
OPERATOR	1	

10. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER \_\_\_\_\_ MAY 4 1981

2. Name of Operator: Maddox Energy Corporation ✓

3. Address of Operator: Suite 906, Blanks Building, Midland, Texas 79701

4. Location of Well: UNIT LETTER F 2080 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 23S RANGE 28E N.M.P.M.

7. Unit Agreement Name: \_\_\_\_\_

8. Farm or Lease Name: Pardue Farms 26

9. Well No.: 3

10. Field and Pool, or Wildcat: S. Culebra Bluff Und. Bone Springs

11. Elevation (Show whether DF, RT, GR, etc.): 3017' GL

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf & Acidize <input type="checkbox"/>

17. Describes Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/1/81 Set Baker Model R Packer at 7191' and acidized w/3000 gal 15% HCl acid w/60 ball sealers and 500# rock salt, Max. Pressure 3800#, Avg. Pressure 2500#.
- 4/9/81 Pulled SP at 7568'. Set CIBP at 7200', dumped 10' cement.
- 4/11/81 Perf 4 1/2" casing w/1 SPF 6857-7104', 36 shots. Set packer at 7093', spotted 200 gal. 15% HCl 7093-6800'. Set packer at 6611', acidized w/2800 gal 15% HCl and 80 ball sealers, Max. Pressure 4500#, Avg. Pressure 2800#.
- 4/17/81 Unseat packer, pull tubing and frac w/30000 gal gel and 1450000# sand w/500 CF/bbl CO<sub>2</sub>.
- 4/22/81 Perforate 4 1/2" casing w/3 3/8 gun 6260-6579' (52 holes). Set BP at 6736'.
- 4/23/81 Spotted 300 gal. acid 6262-6679'. Pulled 18 jts, set pkr. & acidized w/4700# 15% NE. Pulled packer and frac in 2 stages w/40000 gal gel and 206000# sand, 22 ball sealers, and 43 tons CO<sub>2</sub>, Max. pressure 3200#, Avg. Pressure 2400#.
- 4/28/81 Washed sand off BP at 6768' and pulled BP.
- 4/29/81 Ran 6138' 2 3/8" 4.7# tubing. Tested to 5000#. Pkr set at 6148'.
- 4/30/81 Flowing and testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quiana B. Carey TITLE Operations Manager DATE 5/1/81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 6 1981

CONDITIONS OF APPROVAL, IF ANY: