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Form O-105  
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**LG-5750**

**MAR - 8 1982**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER **O. C. D.**

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER **ARTESIA, OFFICE**

7. Unit Agreement Name

8. Farm or Lease Name  
**Jurnegan State "Com"**

2. Name of Operator  
**W.A. Moncrief, Jr. ✓**

3. Address of Operator  
**400 Metro Bldg, Midland, Texas 79701**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Wildcat *Strawn***

4. Location of Well  
UNIT LETTER **C** LOCATED **1980** FEET FROM THE **west** LINE AND **660** FEET FROM  
THE **north** LINE OF SEC. **8** TWP. **24S** RGE. **25E** NMPM

12. County  
**Eddy**

15. Date Spudded **9-30-81** 16. Date T.D. Reached **12-2-81** 17. Date Compl. (Ready to Prod.) **2-17-82** 18. Elevations (DF, RKB, RT, GR, etc.) **3914 GL, 3931 KB** 19. Elev. Casinghead **3916**

20. Total Depth **11,126** 21. Plug Back T.D. **9990** 22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools Cable Tools  
**surface-11,126**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**9684-9706 Strawn lime**

25. Was Directional Survey Made  
**no**

26. Type Electric and Other Logs Run  
**CNL - FDC, Dual laterolog, Micro SFL by Schlumberger**

27. Was Well Cored  
**no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	383'	17 1/2"	400 sax Class "C" + 2% CACL	
8-5/8"	32# K-55	2595'	11 1/2"	900 sax lite + 200 sax Class "C"	
4-1/2"	11.6# N-80	11,126'	7-7/8"	600 sax Class "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9575	9575

31. Perforation Record (Interval, size and number)  
**9684-9706 .4" 23 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9684-9706	2,000 GAL. 15% NEA

33. PRODUCTION

Date First Production **2-17-82** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-4-82	2 1/2	8, 9, 10 & 11.5/64"	→	.835	192	.835	498,400-1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
2777, 2750	Packer	→	8.91	17,618	8.91	57.1° @ 60°

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**Selling to El Paso Natural Gas Company.**

Test Witnessed By  
**Leroy Warren**

35. List of Attachments  
**Cased hole log, DST data**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Dewey E. Thurston* TITLE Exploration Manager DATE 3-5-82