

10. Blowout Preventer Program is attached.

11. Type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling, and the quantities and types of mud and weighting material to be maintained.

0'- 400' Native mud and fresh water
400'-2700' Native mud and brine
2700'-9800' Commercial mud and brine with minimum properties for safe hole condition
9800'-TD Commercial mud and brine. Raise viscosity and reduce water loss prior

12. Testing, logging and coring programs to be followed with provisions made for required flexibility.

Compensated neutron formation density log Dual laterolog - Micro SFL

13. Any anticipated abnormal pressure or temperatures expected to be encountered or potential hazards, such as hydrogen sulfide gas, along with plans for mitigating such hazards.

None anticipated

14. Anticipated starting date and duration of operation.

1-20-81 2-25-81

15. Other facets of the proposed operation operator wishes to point out for the Geological Survey's consideration of the application.

Request exemptions from the painting stipulations of Sec. 102 (a) (8) of the "Federal Land Policy and Management Act of 1976" to paint any tanks, separators, and treaters required for the production of this well, Amoco's standard gray color. If a pumping unit is required for the continued production of this well, it will be painted black with orange safety color coding which conforms with your current painting guidelines.