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 IN 19 1981
 O. C. D.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-85

10. Indicate Type of Lease
 State Fee
 11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____
 2. Name of Operator: **CITIES SERVICE COMPANY**
 3. Address of Operator: **P. O. Box 1919 - Midland, Texas 79702**
 4. Location of Well: UNIT LETTER **J** 1980 FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **5** TOWNSHIP **23S** RANGE **28E** NMPM.
 7. Unit Agreement Name
 8. Farm or Lease Name: **Swearingen A Com**
 9. Well No.: **1**
 10. Field and Pool, or Wildcat: **Und. N. Loving Morrow**
 15. Elevation (Show whether DF, RT, GR, etc.): **3013 GR**
 12. County: **Eddy**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well Completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,540', PBTD 12,500' Well complete. Shut-in waiting on conn. MIRU completion unit. CO to PBTD 12,501'. Press tstd to 2000#/30 min - OK. Jet perf Morrow w/2 SPF @ 12,161, 12,162, 12,163, 12,179, 12,180, 12,201, 12,202, 12,203, 12,331, 12,332, 12,333, 12,417, 12,418, & 12,419'. (Total 28 - 0.38" entrance holes w/11.3" penetration.) Ran and set 2 7/8" OD Tubg. @ 12,035' w/PKR Set @ 12,027'. Dropped bar to open Quik Flo tool. GTS in 25 min. Flwd to pit recovering zero wtr w/GR 635 MCFD, 1" ck, FTP 45#, 8 hrs. 14 hr. SITP 3500#. Bled to pit. AZ Morrow Zone 12,161-12,419' w/3000 gals 7-1/2% MS ac w/additives. Used 100 SCF N₂/bbl (total 119,000 SCF). Max 8000#. Form broke @ 7800#. Min 7000#, ISIP 5800#, AIR 9.0 B/M (6 ac + 3 N₂), 15 min SIP 4100#. Flwd 70 BLW in 5 1/2 hrs, 1" ck, FTP 200#. No hydrocarbon gas recd. 14 hr. SITP 3800#. Bled to pit. Flwd 2 bbls form wtr in 2 hrs, 1" ck, FTP 120#, gas rate 1100 MCFD. 72 hr SITP 3920# DW. Flwd 4 pt tst:

TIME	GAS RATE - MCFD	CHOKE	FTP	BP
1 hr.	850	6/64	3680#	500#
1 hr.	1500	8/64	3365#	500#
1 hr.	2000	10/64	3015#	520#
1 hr.	2500	12/64	2690#	520#

Produced 1 bbl. Condensate during 4 hr. tst. SI @ 1415 MDT 6/9/81. CAOF Morrow Zone 12,161-12,419' = 4468 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Reg. Oper. Mgr. - Prod. DATE 17 June 1981

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE JUN 22 1981

CONDITIONS OF APPROVAL, IF ANY: