

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS **RECEIVED**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT HOLE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- _____</p> <p>2. Name of Operator DINERO OPERATING COMPANY</p> <p>3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702</p> <p>4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 2991 G.L.</p>	<p>AUG 31 1981</p> <p>O. C. D.</p> <p>ARTESIA, OFFICE</p> <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name GIOVENGO</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or WHcat Und. Culebra Bluff Bone Spring</p> <p>12. County Eddy</p>
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Acidizing</u> <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 25, 1981: Halliburton spotted 400 gallons 15% acid across perfs.-6910-7075'. Pull tubing out of hole. Watson Packer Co. ran packer-S.N.-slide sleeve on-off tool-6800' of tubing. Pumped 50 barrels KCL water down casing to flush acid from behind packer, Set packer at 6,830'. Pumped 26 barrels down tubing to fill and catch fluid. Acidized as follows:

400 gallons spotted acid 15%
750 gallons 15% N.E. acid
8000 gallons 5% acid
100 barrels KCL flush
Max. pressure 3300#
S.I. 800#
Average injection 5.1 bpm.
Average treating press. 2800#

Total load to recover 290 barrels + 50 on backside. Start flowing well back on 25/64" choke. Total fluid recovered before well died 120 barrels.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lavonda Norman TITLE Production Clerk DATE August 27, 1981

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 2 1981

CONDITIONS OF APPROVAL, IF ANY: