

OIL CONSERVATION DIVISION

P. O. BOX 2053

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>	
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OPERATOR	<input checked="" type="checkbox"/>	

DEC 01 1983
O. C. D.
ARTESIA OFFICE

1. Indicate Type of Lease
State Fee
2. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY ✓	8. Farm or Lease Name GIOVENGO
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Whidcat <u>S. Culebra Bluff (Del.)</u>
15. Elevation (Show whether DF, RT, CR, etc.) 2991'	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- Received permission to downhole commingle the Delaware and Bone Spring zones. (Administrative Order No. DHC-435)
- Fracture treat upper Delaware perms with 20,000 gallons Mini-Max. III-40 and 25,000 pounds of 20/40 sand.
- Test Delaware production on pump.
- Knockout CIBP at 6,280 feet.
- Test commingled Delaware and Bone Spring production on pump.
- Submit GOR test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lawanda Norman TITLE Production Supervisor DATE Nov. 28, 1983

Original signed by
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE DEC 05 1983

CONDITIONS OF APPROVAL, IF ANY: