

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL of Sec. 20 -
AT TOP PROD. INTERVAL: 300'
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

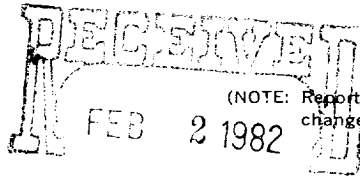
PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Run 5" Liner



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Drill to 14,866'. Run 5" Liner as follows:

26 jts of 5"/18/N-80 790'

Top of Liner @ 14,062'
Bottom of Liner @ 14,865'
Float Collar @ 14,839'

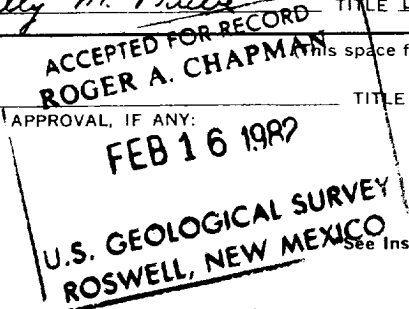
Cmt'd with 320 sx Class "H" w/1% R-11, .3% D-19. Displaced with 20 bbl fresh water & 149 bbl brine & 10 bbl fresh water. Plug did not bump. Cmt in place 12:30 p.m. 12/3/81. WOC 19½ hrs. Circ on top of liner. Cmt not set. Press up on csg to 2500 psi, bled to 1500 psi. Drill soft cmt in top of 5" liner. TIH to float collar. Circ bottoms up. Pull out above liner top. Test to 1000 psi, did not

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ (Over) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Priddy TITLE Drilling Manager DATE January 29, 1982

APPROVED BY ROGER A. CHAPMAN TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____



See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: if there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

hold. Run & set CIBP @ 5000'. Released rig 7:00 p.m. CST, 12/6/81. MIRU Completion Unit 1/7/82. Clean out to 14,842'. RIH w/EZSV retainer. Set @ 14,836'. TIH w/tbg. Sting into EZSV Retainer. Pressured up on 5" shoe to 3000 psi, o.k. Sting out and pressured up on top of 5" liner to 3000 psi, for 30 minutes, o.k. Run CBL/GR 12,300'-14,804'. Had good bond across pay interval and liner top overlap.