

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1880' FSL & 760' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

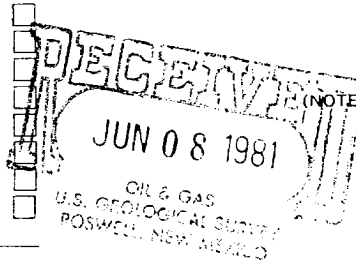
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) Run & cement 5 1/2" casing

SUBSEQUENT REPORT OF:



5. LEASE
NM 15433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

7. UNIT AGREEMENT NAME
~~N. E. Loving~~ JUN 10 1981

8. FARM OR LEASE NAME
NEL

9. WELL NO.
2 O.G.D. ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
~~Loving North~~ Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T-23-S, R-28-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3046.4 GR 3055.4 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/01/81: TD 4300' RIH, circulate & condition mud. POOH.- Lay down drill pipe and drill collars. Rig up and run 98 jts 5 1/2" OD; 14 lbs/ft, K-55, ST&C casing. Set at 4030.34'. Cement with 575 sxs Haliburton light with 8# salt, 1/4# flocele, & 0.3% CFR-2 per sk. Followed with 350 sxs 50-50 Pozmix with 1/4# flocele & 0.3% CFR-2 per sk. Cement in place at 11:30 pm 5/31/81. Circulated 10 sxs cement to surface.

6/02/81: TD 4300' Rig down & set out. Waiting on completion unit.

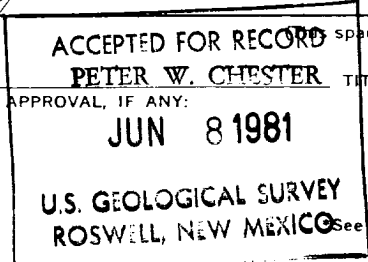
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P. J. Williams TITLE Div. Oper. Mgr. DATE June 2, 1981

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



(Use space for Federal or State office use)

See Instructions on Reverse Side