STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

Indicate Type of Lease
State [ ] Fee [X]

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

JAN 11 1982

OIL CONSERVATION DIVISION
ARTESIA, OFFICE

1. OIL WELL [XX] GAS WELL [ ] OTHER

2. Name of Operator
DINERO OPERATING COMPANY

3. Address of Operator
POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702

4. Location of Well
UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 24-S RANGE 28-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
VASQUEZ COMM.

9. Well No.

10. Field and Pool, or Wildcat
Und. Malaga Atoka

15. Elevation (Show whether DF, RT, GR, etc.)
3001.9 G.L.

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [XX]
- OTHER [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/81-Hole size 9½" T.D. at 9810'.

11/15/81-Ran 7 5/8 casing 26.40 & 33#, total pipe 9854' and cemented. Multiple stage cementing tool at 7303.00'. Cemerted first stage with 300 sx. Trinity Lite, 3/4% CFR-2, ¼# Flocele. Cement circulated, plug down at 1900 hours. Cement seconde stage with 250 sx. Cl. H. 3/4% CFR-2 3# KCL, 500 sx. 50/50 Poz-Mix, 2% Gel, 5/10% CFR-2, 6# Salt, ¼# Flocele. Plug down at 0345. Closed D.V. Tool 11/16/81. Temp Survey-top of cement outside 7 5/8 is at 5,800'. WOC for 24 hours, plus.

Tested casing and BOP before continued drilling to 5,000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lavonda Norman TITLE Production Clerk DATE 1-6-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 12 1982

CONDITIONS OF APPROVAL, IF ANY: