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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED  
SEP 14 1981  
OIL AND GAS DIVISION

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name
8. Farm or Lease Name Calvani
9. Well No. #1
10. Field and Pool, or Wildcat South Carlsbad, Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator HUSKY OIL COMPANY
3. Address of Operator 600 S. Cherry St., Denver, Colorado 80222
4. Location of Well UNIT LETTER "0" 500 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22S RANGE 27E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3151' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Ran Intermediate Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 126 jts 9-5/8" csg: 9 jts, S-80, 40#, ST&C; 20 jts, S-95, 40#, BUTT;  
20 jts, S-80, 36#, BUTT; 74 jts, K-55, 36#, ST&C csg.  
Shoe @ 5384' KB; FC @ 5341' KB; DV @ 3092.58' KB.

Cmtd: 1st Stage: 10 bbls H2O. Cmtd w/450 sx Pacesetter Light Class "C" + 10 pps salt + 5 pps Gilsonite + 1/4 pps Celloseal. Tailed in w/200 sx Class "C" Neat. Displaced w/412 bbls H2O. Float held OK. CIP @ 3:50 p.m. 8/29/81.  
2nd Stage: 10 bbls H2O. Cmtd w/970 sx Pacesetter Light Class "C" + 10 pps salt + 5 pps Gilsonite + 1/4 pps Celloseal. Tailed in w/200 sx Class "C" + 2% CaCl2. Displaced w/240 bbls H2O. DV Collar closed & Held. CIP @ 8:50 p.m. 8/29/81.  
3 bbls cmt returns to surface. WOC 58 hrs\*\*.

\*\*5000 psi BOP stack originally lined up not available (rental company's incorrect inventory record). Unable to find another 5000 psi. Located 11" 10,000 psi but unable to fit under rig floor. Will use 3000 psi & change to 5000 psi BOP stack ASAP. RU 3000 psi BOP stack. Tested pipe rans, blind rams, Hydril, manifold, safety valve, kelly cock to 3000# psi. All tested OK. On 9/9/81 RU 5000 psi BOP stack. Tested pipe rans, blind rams, choke manifold & valves to 5000 psi -- OK. Hydril to 2500 psi -- OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Vern Chandler* TITLE Engineering Assistant DATE September 10, 1981

APPROVED BY *Mark Williams* TITLE OIL AND GAS INSPECTOR DATE SEP 16 1981

CONDITIONS OF APPROVAL, IF ANY: