

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-

FEB 11 1983

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG-467

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "DS" Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> THE <u>34</u> LINE, SECTION <u>23-S</u> TOWNSHIP <u>27-E</u> RANGE <u>27-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3171.36L	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:

Move in and rig up service unit. No casing will be pulled from this well. Load well with brine to control Wolfcamp perms. Release packer and pull tubing and packer. Run cast iron bridge plug and set at 9100'. Load well above CIBP with brine gelled with 25 sx of gel per 100 bbl of brine. Spot 35 sx of class H cement on top of CIBP. This will bring top of cement 50' above top of liner. Pull up and spot 25 sx of class C cement across the top of the Delaware (2250'). Pull up and spot a 10 sx plug of class C cement at the surface. Erect a PXA marker. Move out service unit and clean location.

0+4-NMOCD,A 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrano TITLE Assist. Admin. Analyst DATE 2-4-83

APPROVED BY W. H. Williams TITLE OIL AND GAS INSPECTOR DATE FEB 23 1983

CONDITIONS OF APPROVAL, IF ANY:

Notary Public _____ to witness

Pluggings