

RECEIVED

NM OIL CONS. MISSION

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DUPLICATE

Artesia, NM (See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

NOV 9 1982

O.C.D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [XX] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESRV. [ ] Other [ ]

2. NAME OF OPERATOR: C & K Petroleum, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 3546, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1725' FSL & 1650' FWL

At top prod. interval reported below 1725' FSL & 1650' FWL

At total depth 1725' FSL & 1650' FWL

14. PERMIT NO. DATE ISSUED 7/19/82

15. DATE SPUDDED 8/2/82 16. DATE T.D. REACHED 9/21/82 17. DATE COMPL. (Ready to prod.) 10/21/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3410' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,750' 21. PLUG, BACK T.D., MD & TVD 11,658' 22. IF MULTIPLE COMPL., HOW MANY\* single 23. INTERVALS DRILLED BY 0'-11,750'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 11,559' - 11,348' Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC from 11,748'-5481' & Dual Lat from 11,748'-11,100' 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13-3/8", 8-5/8", and 5-1/2" casing sizes.

29. LINER RECORD and 30. TUBING RECORD

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Shows tubing size 2-7/8" and depth 11,198'.

31. PERFORATION RECORD (Interval, size and number) 11,559'-11,348' (23holes) 2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Shows 11,559'-11,348' interval with 6000 gals, 7-1/2% MSR Acid w/500 SCFN/bbl.

33.\* PRODUCTION DATE FIRST PRODUCTION 10/21/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Shows 4 hours test, 10/64" choke, 0 BO oil, 308 gas.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

35. LIST OF ATTACHMENTS CNL & Dual Lateral Logs, Multipoint & One Point Back Pressure Test, List of Measured Depths & Angles

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Manager DATE 11/2/82

ACCEPTED FOR RECORD TEST WITNESSED BY Danny Strickland (ORIG. SGN.) DAVID R. GLASS

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Anhy.	0'	1410'	
Sand & Lime	1410'	1890'	
Anhy & Lime	1890'	5484'	
Lime & Shale	5484'	11,750'	
			TOP
		MEAS. DEPTH	TRUE VERT. DEPTH (Subsea)
		8463'	-5053'
		10,103'	-6693'
		10,400'	-6990'
		10,948'	-7538'
		11,690'	-8280'
			NAME
			Wol fcamp
			Strawn LS
			Atoka
			Morrow LS
			Barnett