

CORRECTED

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Grandi

9. Well No.
1

10. Field and Pool, or Wildcat
Wolfcamp

TYPE OF WELL *Oil*
OIL WELL GAS WELL DRY OTHER _____

TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

Name of Operator
V. H. Westbrook ✓

Date of Completion
AUG 08 1983

Address of Operator
P.O. Box 2264, Hobbs, NM 88240

Office
O.C.D. ARTEZIA OFFICE

Location of Well
SECTION E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM
West LINE OF SEC. 22 TWP. 22S RGE. 37E NMPM

12. County
Eddy

16. Date T.D. Reached
10-1-82

17. Date Compl. (Ready to Prod.)
7-10-83

18. Elevations (DF, RKN, RT, GR, etc.)
3118.6

19. Elev. Casinghead
3100 GL

Total Depth
12030

21. Plug Back T.D.
9665

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools: 12030
Cable Tools

25. Was Directional Survey Made
Yes

27. Was Well Cored
no

Producing Interval(s), of this completion - Top, Bottom, Name
9398-9622 Wolfcamp

Type Electric and Other Logs Run
DLL/MLL/GR BHC/AL/GR CN/CDL/GR

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	600.99	17 1/2"	580 sxs Class C	
9 5/8"	36#	5513.25	12 1/2"	1325 sxs Halliburton Light w/300 sx Class	C
5 1/2"	20#/17#	12032.00	8.3/4"	1200 sxs Class H	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

9002-9045 .40" 86 holes
9398-9622 .26" 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9002-9045	15 NE Acid 2500 gals.
9398-9622	15% NE Acid 2500 gals.

PRODUCTION

First Production
7-11-83

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
7-11-83	6 hrs	24/64	→	6	231	-0-	38.333/1
Casing Press.	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
850#	-0-	→ 24	924	-0-	57°		

Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
J. D. Davis

C-122 Analysis Certificate, Worksheet

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED V. H. Westbrook TITLE Owner DATE August 3, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby <u>245</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10428</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>11014</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tuob _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1900</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6440</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8894</u>	T. Morrow <u>11300</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	332	332	Gravel, Sand, Red beds Anydrites				
332	1480	1148	Anhydrites & salt				
1480	2385	905	Lime, Anhydrites & sand				
2385	2568	183	Sand, Shale, Lime				
2568	4950	2382	Lime				
4950	5969	1019	Lime & Sand				
5969	9713	3744	Lime				
9713	10489	776	Lime & Shale				
10489	10595	106	Lime				
10595	10644	49	Shale				
10644	10954	310	Shale, Lime				
10954	10986	32	Shale, Lime & Chert				
10986	11064	78	Shale & Lime				
11064	11622	558	Shale, Lime, Sand & Chert				
11622	12030	408	Shale, Lime & Sand				