STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	✓	
FILE	✓	✓
U.S.G.S		
LAND OFFICE		
OPERATOR	✓	

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED
DEC 30 1982
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State [ ] Fee [X]

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER

7. Unit Agreement Name
-

2. Name of Operator
Read & Stevens, Inc. ✓

8. Farm or Lease Name
Ogden

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

9. Well No.
1

4. Location of Well

UNIT LETTER G . 1980 FEET FROM THE North LINE AND 1830 FEET FROM THE East LINE. SECTION 29 TOWNSHIP 23S RANGE 28E NMPM

10. Field and Pool, or Wildcat
North Loving Morrow

5. Elevation(Show whether DF,RT,GR,etc.)
3083.0' GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]
PULL OR ALTER CASING	[ ]		
OTHER	[ ]		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
CASING TEST AND CEMENT JOB	[ ]		
OTHER Perforated, acidized & squeezed	[X]		

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-82 Set E-Z Drill @ 12,350', PU tbg & stinger, TIH, stung into retainer @ 12,350' establish rate of 2 BPM @ 4200psi, stung out, mix & spot cmt, squeeze @ 1 BPM @ 3200psi, squeeze perfs 12,360'-12,377' w/100sx Class "H" w/.6% Halad-9, squeezed 3200psi to 4000psi, total 14 bbls cmt into formation, circ out 6 bbls cmt, spot 120gals 10% MSA, TOH w/tbg, SION.

12-16-82 Perf 12,230'-12,232', 2', 5 holes, 12,236'-12,238', 2', 5 holes, 12,242'-12,254', 12', 25 holes, 12,327'-12,332', 5', 11 holes, total of 21' 46 holes .38" in diam, TIH w/tbg, displace w/N_2, Uni VI pkr @ 12,139' tail pipe 12,177', SN @ 12,136', SION.

12-17-82 Acidized w/4000 gals 7 1/2% Morrowflo Acid w/1000 SCF N_2/bbl, formation broke @ 6200psi, avg press 5842psi, avg rate 4.7 BPM, dropped 75 ballsealers, good ball action, ISIP 4300psi, 5min 4000psi, 10min 3800psi, 15min 3700psi.

12-28-82 Install BOP, release pkr @ 12,301', pulled 10jts tbg, RU CRC wireline. Perf 12,310'-12,316', 13 holes, .29" in diam, perf 12,334'-12,338', 9 holes, .29" in diam, set pkr @ 12,301', SN @ 12,291', test @ 800psi, tested O.K. SION.

12-29-82 Acidized 12,310'-12,338', 33 holes w/2000gals 7 1/2% Morrowflo Acid w/1000 SCF/bbl N_2 & 50 ballsealers, avg rate 3 BPM, max rate 3.1 BPM, avg press 4388psi, max press 5600psi, good ball action, ISIP 4500psi, communicated w/annulus after shut-down, started flwg back, 136.2 BLTR. Flwd over night rec 78 BLW, 58 BLTR, flwg in heads, good show of gas, prep to move pkr above upper perfs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stubbs TITLE Drilling & Production Manager DATE 12-29-82

APPROVED BY [signature] TITLE OIL AND GAS INSPECTOR DATE JAN 04 1983
CONDITIONS OF APPROVAL, IF ANY: