

Submit to Appropriate District Office  
State Lease -- 6 copies  
Fee Lease -- 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-24206
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <b>RECEIVED</b> FEB 13 1995 OGDEN			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> FLUG BACK <input checked="" type="checkbox"/> DST REVR <input type="checkbox"/> OTHER _____	8. Well No. OIL CON. DIV.			
2. Name of Operator WILLOW CREEK RESOURCES, INC.	9. Pool name or Wildcat NORTH LOVING (ATOKA)			
3. Address of Operator P. O. BOX 1309, MIDLAND, TX 79702				
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1830</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>EDDY</u> County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, CR, etc.) 3083. OGL	14. Elev. Casinghead
15. Total Depth 12,704'	16. Plug Back T.D. 12,200'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,264 - 502'				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	2490	14-3/4	2050 SXS.	NONE
7-5/8	29.7 & 33.7	9595	9-7/8	1150 SXS.	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	9,264	12,764	650		2-3/8	11,142	10,743

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11,264 - 284		12 HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
11,487 - 502		8 HOLES	11,264 - 11,502	2500 GAL-7 1/2% NEEF W/130M N <sub>2</sub>	

PRODUCTION

28. Date First Production 7/11/94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW				Well Status (Prod. or Shut-in) PROD	
Date of Test 7/21/94	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 334	Water - Bbl. 3	Gas - Oil Ratio N/A
Flow Tubing Press. 395	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 334	Water - Bbl. 3	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By W. SKINNER
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name CHRIS PRICKETT Title ENGINEER Date 2/8/95