

RECEIVED BY *0/8 0*  
**AUG 30 1983**  
 O. C. D. Form Approved.  
 Budget Bureau No. 42-R1424  
 ARTESIA, OFFICE

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
 Amoco Production Company

3. ADDRESS OF OPERATOR  
 P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: 1980' FSL X 660' FWL  
 AT TOP PROD. INTERVAL: (Unit L, NW/4, SW/4)  
 AT TOTAL DEPTH:

5. LEASE  
 NM-16331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Cimarron RB Federal Gas Com

9. WELL NO.  
 1

10. FIELD OR WILDCAT NAME  
~~North-Loving Atoka~~ *Dubin*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 34-22-28

12. COUNTY OR PARISH | 13. STATE  
 Eddy | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
 3042.3' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) status update	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-339.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 8-5-83. Ran 3-5/8" bit and tagged cement at 9491'. Drilled out of cement at 9530'. Circulated clean. Tagged cement at 11,312'. Drilled cement to 11,551' and float collar to 11,553'. Drilled cement to 11,598' and displaced hole with 500 bbl 10# brine 2%-KCL. POH and ran perf guns, 2-3/8" tubing, packer, and 2-7/8" tubing. Ran Gamma Ray CCL and packer was set at 9353'. Tested tree to 10000 psi -OK. Ran swab 2 hrs. and recovered 44 BLW. Dropped bar and perfed 11,495'-507' with 4 SPF. Ran swab 3 hrs and recovered 16 BLW and burning a constant 2' flare. Well began to unload fluid and recovered apx. 20 BLW and 6' flare. Loaded tubing with 80 bbls 10# brine 2% KCL. Run chemical cutter and cut tubing and drop guns. Opened well on 36/64" choke and recovered 80 BLW and 40'-50' flare. Moved out service unit 8-16-83. Shut in and installed flow test equipment. Currently, preparing to flow test.

0+6-BLM, R 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Union, Mid. 1-Davidson 1-Cimarron 1-Energy Prod. Corp.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Charles M. X. Perry* TITLE Admin. Analyst DATE 8-22-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*000*  
**AUG 26 1983**