

(November 1983)
(formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other **RECEIVED**

3. NAME OF OPERATOR: Hallwood Petroleum, Inc. ✓

4. ADDRESS OF OPERATOR: P. O. Box 378111, Denver, CO 80237

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface Unit G: 1950' FNL & 1980' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNND Started 12/5/90
16. DATE T.D. REACHED _____
17. DATE COMPL. (Ready to prod.) 12/18/90

18. ELEVATIONS (DF, RKB, RT, OB, ETC.)* 2,956' GR
19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 13,500'
21. PLUG, BACK T.D., MD & TVD 9,715'
22. IF MULTIPLE COMPL., HOW MANY* N/A

23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Bone Spring - 8,856 - 8,910'

25. TYPE ELECTRIC AND OTHER LOGS RUN None
26. TYPE ELECTRIC AND OTHER LOGS RUN None
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 - 3/8"	48#	530'	17 - 1/2"	300 HLC & 510 Class "C"	None
9 - 5/8"	47# & 40#	2,630'	12 - 1/4"	900 HLC & 990 Class "C"	None
7"	23#	11,190'	8 - 1/2"	750 HLC & 525 Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
4 - 1/2"	10,987'	13,500'	400 sx	-	SIZE: 2 - 7/8" DEPTH SET (MD): 8,780' PACKER SET (MD): -

31. PERFORATION RECORD (Interval, size and number)

8,856' - 84', 8,900 - 8,910' w/4 JSPF 0.50" holes (total of 153 holes). 4-1/2" CIBP @ 12,040' w/35' cmt on top & 7" 23# CIBP @ 9,750' w/35' cmt.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8,856-8,910'	80,000# 16/30 West prop lite, 100 tons Co2 & 40# gel

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12/18/90	Pumping	Prod.					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/18/90	24	13/64"	→	77	100	23	1299
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600#	700# SI	→	77	100	23	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wally S. Dickerson TITLE Sr. Ops. Eng. Tech. DATE 1/9/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTI