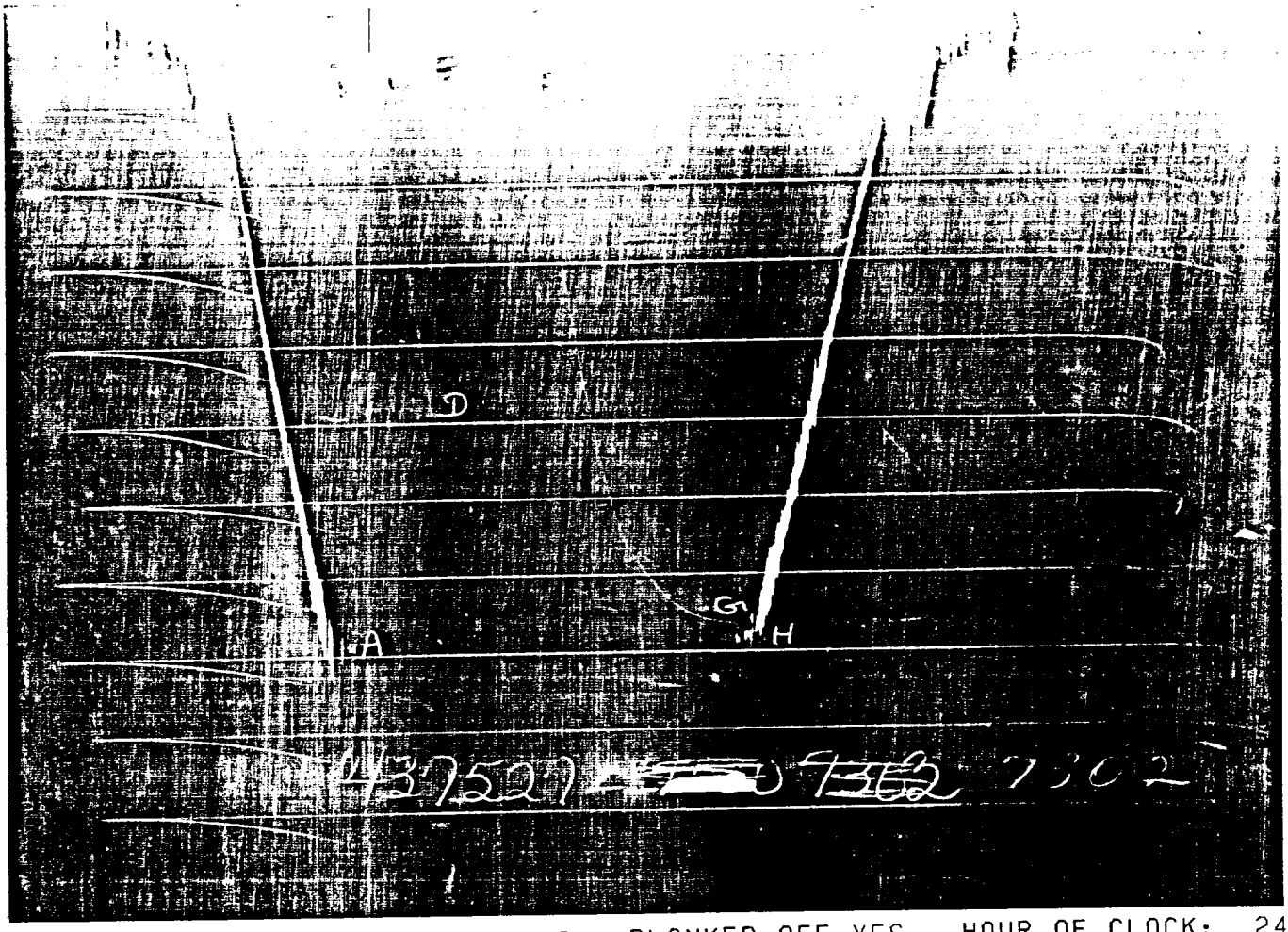

GAUGE NO: 7302 DEPTH: 11913.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	7824	7861.7			
B	INITIAL FIRST FLOW	698	694.0	31.0	31.7	F
C	FINAL FIRST FLOW	698	697.1			
C	INITIAL FIRST CLOSED-IN	698	697.1	59.0	58.6	C
D	FINAL FIRST CLOSED-IN	4822	4863.1			
E	INITIAL SECOND FLOW	635	639.0	120.0	122.3	F
F	FINAL SECOND FLOW	762	766.7			
F	INITIAL SECOND CLOSED-IN	762	766.7	240.0	240.4	C
G	FINAL SECOND CLOSED-IN	7505	7605.1			
H	FINAL HYDROSTATIC	7856	7830.7			

EQUIPMENT & HOLE DATA

FORMATION TESTED: ATOKA
NET PAY (ft):
GROSS TESTED FOOTAGE: 252.7
ALL DEPTHS MEASURED FROM: KELLY BUSHING
CASING PERFS. (ft):
HOLE OR CASING SIZE (in): 8.500
ELEVATION (ft): 2998
TOTAL DEPTH (ft): 11917.0
PACKER DEPTH(S) (ft): 11656, 11664
FINAL SURFACE CHOKE (in): 0.250
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 12.50
MUD VISCOSITY (sec): 35
ESTIMATED HOLE TEMP. (°F):
ACTUAL HOLE TEMP. (°F): 186 @ 11913.0 ft

TICKET NUMBER: 43752700

DATE: 5-31-83 TEST NO: 3

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: ARTESIA

TESTER: GARY LONG / DANG HARVEY

WITNESS: ED BRACKEN / BILL BARNES

DRILLING CONTRACTOR: WARTON DRILLING COMPANY - RIG #6

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY		CHLORIDES
MUD PIT STEEL PITS	0.090 @ 73 °F		80000 ppm
	@ °F		ppm
	@ °F		ppm
	@ °F		ppm
	@ °F		ppm
	@ °F		ppm

SAMPLER DATA

Psig AT SURFACE: 110
cu.ft. OF GAS: 0.08
cc OF OIL: 0
cc OF WATER: 0
cc OF MUD: 2000
TOTAL LIQUID cc: 2000

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F
GAS/OIL RATIO (cu.ft. per bbl):
GAS GRAVITY:

CUSHION DATA

TYPE	AMOUNT	WEIGHT
WATER (FEET)	1000.0	8.30

RECOVERED:

1000 FEET OF WATER BLANKET
958 FEET OF DRILLING FLUID

MEASURED FROM TESTER VALVE

REMARKS:

GROUND LEVEL IS AT 2977'

FINAL HYDROSTATIC PRESSURE ON BT # 7303 IS QUESTIONABLE.