

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-24531

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
LH-2392

7. Lease Name or Unit Agreement Name

New Mexico State DU

8. Well No.
1

9. Pool name or Wildcat
Herradura (Delaware)

FEB 26 1987

RECEIVED

OIL CON. DIV

DIST. 2

1809
1980

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER Salt Water Disposal

2. Name of Operator
Dakota Resources, Inc. (I)

3. Address of Operator
310 W. Wall Ste. 814 Midland, TX 79701

4. Well Location
Unit Letter F : 1973 Feet From The North Line and 1809 Feet From The West Line
Section 36 Township 22 S Range 27 NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3075' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Casing Integrity Test <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-97 Developed hole in tubing. Shut disposal in.

1-18-97 RU JSI Slickline & set blanking plug in profilenipple below Lok-Set Packer. Bleed pressure of tubing & casing. Leave well shut in.

2-19 to 2-20-97 MIRU Lucky Well Service. Release On-Off Tool and POOH. LD 156 Jts 2 7/8" Ceramkote 54 Tbg. Redress On-Off Tool. TIH w/ On-Off Tool & 154 Jts 2 7/8" Rice Duoline Tbg & 6' Pup Joint. ND BOP Displace hole w/ packer fluid. Sting into packer w/ On-Off Tool. Test Csg/Tbg Annulus to 500 psi for 30 minutes with I&W Trucking. Put well back to injection @ 1500 Hrs 2-20-97.
** See attached chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Muhlinghouse TITLE Operations Manager DATE 2-25-97

TYPE OR PRINT NAME Greg Muhlinghouse TELEPHONE NO. 915-687-0501

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE MAR 19 1997

CONDITIONS OF APPROVAL, IF ANY:

BR