

015F

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0415461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Old Indian Draw Unit

9. WELL NO.
38

10. FIELD AND POOL, OR WILDCAT
Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-22-28

12. COUNTY OR PARISH
Eddy

13. STATE
NM

O.C.O.
OIL WELL
GAS WELL
ARTESIAN WELL

OTHER **Water Source Well**

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
**990' FNL X 330' FEL
(NE/4 RE/4 Unit A)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3071.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Circ. cmt on 7" csg.	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 12/5/84 and drilled out to 4680', displaced hole with 225 bbl FW 2% KCl. Pressure tested csg to 1500 psi for 30 min, OK. Ran CBL from 4679 - surf. Perfed 800-801' w/5SPF, RIH with pkr and thq. Set pkr at 520'. Broke circulation out 9 5/8" csg. Pumped 10 bbl dye, circ 140 bbl, dye at surface. Closed 9 5/8" csg valve and tested to 300 psi for 15 min, tested OK. Pumped 736 svs class C neat cmt and displaced cmt with 6 bbls brine. Circulated 76 svs to pit and closed 9 5/8" csg valve. POH and circ hole clean. Tested csg to 800 psi for 30 min, tested OK. Currently preparing to perf.

0+6 BLM, C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED **Larry C. Clark** TITLE **Asst. Admin. Analyst** DATE **12-14-84**

(This space for Federal or State office use)

APPROVED BY **[Signature]** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1984

*See Instructions on Reverse Side