

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 1088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY  
OCT 02 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-654

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name N.M. DISTRICT
3. Address of Operator Box 1600, MIDLAND, TEXAS	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>19</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Withcat WEST DARK CANYON DELAWARE
15. Elevation (Show whether DF, RT, GR, etc.) 3439 GR	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- PULLED RODS AND TUBING.
- SET BP AT 4745' WITH PKR AT 4670'. PUMPED 100 bbls CRUDE AT 105° IN PERFS 4702-4670'.
- TESTED 15-DAYS - FINAL TEST 10 BO PLUS 25 BW.
- PULLED BRAND PKR, SET PKR AT 4752'. PUMP 100 bbls 105° CRUDE IN PERFS 4778-4790'.
- TESTED 3-DAYS. PULLED PKR AND PLACED ON PUMP.
- TESTED 5-DAYS - FINAL TEST 26 BO PLUS 85 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Lowe TITLE S.R. ADMIN. DATE 10-1-84

APPROVED BY \_\_\_\_\_ TITLE Leslie A. Clements DATE OCT 02 1984  
Supervisor District # \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: