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O. C. D. ARTESIA OFFICE

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #1

9. API Well No.

3001524689

10. Field and Pool, or Exploratory Area

Undesignated Bone Spring

11. County or Parish, State

Eddy NM

1. Type of Well

[x] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator

Hanley Petroleum Inc.

3. Address and Telephone No.

415 W. Wall St., Suite 1500, Midland, TX 79701 (915) 684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 660' FWL Sec. 35, T-22-S, R-28-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- [ ] Notice of Intent [x] Subsequent Report [ ] Final Abandonment Notice

- [ ] Abandonment [x] Recompletion [ ] Plugging Back [ ] Casing Repair [ ] Altering Casing [ ] Other

- [ ] Change of Plans [ ] New Construction [ ] Non-Routine Fracturing [ ] Water Shut-Off [ ] Conversion to Injection [ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/5/91 CP-400#. Bled pressure to tank & recovered est. 10 bbls. oil and no water. Changed pipe rams in BOP to 3 1/2". Ran 7" R.T.T.S. Packer & 200 jts. 3 1/2" 9.30# N-80 tubing in hole, testing it to 7000#.

8/6/91 Finished testing frac tubing in hole. Set packer @ 8587' w/28,000# wt. Loaded backside and tested casing and packer to 1000 psi. Held ok. Released oressyre abd kept casubg ioeb, Rigged up Halliburton and fraced 2nd Bone Spring from 8730'-8772' as follows: 30,000 gals. 40# gal pad; 30,000 gals. 40# gel w/20-40 sand ramped from 1 ppg to 4 ppg; 10,000 gals. 40# gel w/4 ppg resin coated 12-20 sand; flushed w.2% JCl water, USUO 3006 psi; 5 min. SI-2958 psi; 10 min. SI-2931 psi; 15 min. SI-2914 psi. Average pressure - 5000 psi; average rate- 28 bpm; maximum pressure - 5365 psi. Job totals 75,000 gals. 40# gel; 75,000# 20-40 sand; 40,000# resin-coated 12-20 sand. Total load to recover: 1786 bbls. TP this AM 80#.

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice President Production Date August 7, 1991

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD 1991 635

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side