DAILY DRILLING REPORT

DATE 12-7-93			REPORT No.
LEASE & WELL NAME Forehand Fed. #1	COUNTY, STATE Eddy, NM	AFE No.	DAYS ON WELL 5
RIG	SUPERVISOR	DAILY WELL COSTS	
DEPTH 11945'	FOOTAGE / PROPOSED TD	LOCATION	
PRESENT OPERATION		FOOTAGE	
TIME LOG (0600 - 0600 HRS)		DAYWORK	

TIME	HOURS	DESCRIPTION OF OPERATIONS
700	3	RU Halliburton. Test lines and tree saver.
1000	2	Pump 2000 gal 7½% NEFE acid with 1000 SCF per BBL of nitrogen followed by 28.5 BBL 2% KCl water. Pumped all acid and flush at 6600 psi average pressure and 3 BPM average rate. ISDP = 4400 psi. Load to recover is 77 BBL. Average casing pressure during job was 1560 psi. Bled off casing pressure after job. RD Halliburton. 1 Hr SITP = 2700 psi.
1200	6	Open well to frac tank on 10/64" choke making a heavy spray of gas, acid nitrogen & water. RU compressor bypass and changed meter run orifice plates. Recovered 10 BBL of load and began making dry gas. Well open on 18/64" choke with FTP = 3400 psi; 15' flare.
1800		Turned well to sales 2.1 MMCFPD

DAILY WELL COSTS	
LOCATION	
FOOTAGE	
DAYWORK	
MUD/CHEMICALS	
CEMENTING	
LOGGING - OPEN HOLE	
MUD LOGGING	
DIRECTIONAL DRILLING	
MWD	
WATER, FUEL, LIGHTS	
TRAILER	
BITS	
RENTAL TOOLS	
TRANSPORTATION	
LOGGING - CASED HOLE	
STIMULATION	9800
FISHING SERVICES	
MISC. LABOR	600
SUPERVISION	400
CONTINGENCY (5%)	
CASING	
TUBING	
OTHER EQUIP	
WELLHEAD EQUIP	
OTHER Supplies	400
OTHER	
DAILY TOTAL COST	11200
CUM COST YESTERDAY	36381
CUM COST TODAY	47581
DRY HOLE AFE AMOUNT	
TOTAL AFE AMOUNT	

BIT RECORD		
BIT No.		
SIZE		
MFG.		
TYPE		
NOZZLES		
DEPTH OUT		
DEPTH IN		
FOOTAGE		
HOURS		
AVG. ROP		
WOB		
RPM		
AV DP		
AV DC		
GRADE T/B/G		
SERIAL No.		

PUMP DATA		
MFG.		
MAKE		
STROKE		
LINER SIZE		
SPM		
GPM		

SURVEYS		CREWS
DEPTH	ANGLE	

CASING RECORD			
SIZE	PROPOSED / ACTUAL		
	/		
	/		
	/		
	/		
	/		

DRILLED GAS	
GAS	UNITS
BGG	
CG	
STG	
TG	
MAX	

DRILLING ASSEMBLY		
NO.	DESCRIPTION	LENGTH