

Form C-105
Revised 1-1-89
C/S
B/L
B/m

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 27 '90

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-24922
5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____
1b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
Craft 25 Com
8. Well No.
9. Pool name or Wildcat
~~Wildcat~~ Bone Springs

2. Name of Operator
Hallwood Petroleum, Inc.
3. Address of Operator
P.O. Box 378111, Denver, CO 80237

4. Well Location
Unit Letter B: 660 Feet From The North Line and 2310 Feet From The East Line
Section 25 Township 28S Range 28E NMPM Eddy County

10. Date Spudded 7/23/90 11. Date T.D. Reached - 12. Date Compl. (Ready to Prod.) 8/9/90 13. Elevations (DF & RKB, RT, GR, etc.) 2917' GI 14. Elev. Casinghead -

15. Total Depth 12,116' 16. Plug Back T.D. 11,650' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By
Rotary Tools - Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name
Bone Springs, 8,696 - 8,784' 20. Was Directional Survey Made -

21. Type Electric and Other Logs Run
CBL - GR 22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 - 3/8"	54.5#	553'	17 - 1/2"	535 sxs	none
9 - 5/8"	36#	2,527'	12 - 1/4"	1,275 sxs	none
7"	23#	11,448'	8 - 1/2"	950 sxs	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 - 1/2"	11,081'	12,116'	200 sxs	-

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 - 3/8"	8,612'	-

26. Perforation record (interval, size, and number)
4-1/2" CIBP @ 11,930' w/50' cmt, 4-1/2" CIBP @ 11,700' w/50' cmt on top, perf'd @ 8,696-718' & 8,768-784'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>8,696-8,784'</u>	<u>2500 gals 7-1/2% NeFe acid</u>
	<u>36,950 gals Versagel pad w/</u>
	<u>4 ppg 20/40 sd</u>

PRODUCTION

28. Date First Production 8/9/90 Production Method (Flowing) Well Status (Prod.)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8/14/90</u>	<u>24</u>	<u>16/64"</u>		<u>72</u>	<u>300</u>	<u>8</u>	<u>4167</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>450</u>	<u>SI - 900#</u>		<u>72</u>	<u>300</u>	<u>8</u>	<u>-</u>

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By Jeff Pickett

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Holly S. Richardson Printed Name Holly S. Richardson Title Sr. Ops. Eng. Tech Date 8/16/90