

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRY
(Other Ins. uct)
verse alde) CATE*
on re-

Budget Bureau No. 1004-0185
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 060613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hole in the Ground Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undes. Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit H, Sec. 10-T22S-R28E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

MYCO Industries, Inc.

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2310 FNL & 990 FEL, Sec. 10-T22S-R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3136' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate & Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 6135'. Acidized perforations 5916-5939' w/1500 gals 7½% NEFE acid and 15 ball sealers. Set CIBP at 5800' w/30' cement on top. WIH and perforated 5548-5608' w/15 .42" holes as follows: 5548, 49, 50, 53, 55, 57, 92, 94, 96, 98, 5600, 02, 04, 06 and 08'. Acidized perforations 5592-5608' w/1500 gals 7½% NEFE acid. Acidized perforations 5548-57' w/1000 gals 7½% NEFE acid and 9 ball sealers. Set CIBP at 4050' w/30' cement on top.* WIH and perforated 3631-3862' w/36 .42" holes as follows: 3631, 33, 35, 37, 39' (5 holes); 3660, 62, 64, 66, 68' (5 holes); 3706, 07, 08, 12, 14, 16, 18' (7 holes); 3742, 44, 46, 48, 50, 52, 54, 56, 58' (9 holes); 3796, 97, 98, 99' (4 holes); 3852, 54, 56, 58, 60, 62' (6 holes). Treated perforations 3631-3862' w/7500 gals 7½% NEFE acid w/43 ball sealers in 3 stages as follows: Stage I: 3852-62' (6 holes) w/1500 gals 7½% NEFE plus 6 ball sealers. Stage II: 3706-99' (20 holes) w/4000 gals 7½% NEFE acid plus 25 ball sealers. Stage III: 3631-68' (10 holes) w/2000 gals 7½% NEFE acid plus 12 ball sealers. Swabbing back load.

*Note: Pressure tested CIBP at 4050' to 4000 psi, okay.

18. I hereby certify that the foregoing is true and correct

SIGNATURE *William G. Goodlett*

TITLE Production Supervisor

DATE 11-12-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side