

- 12) RIH w/3-1/2" 9.3# rental string (Dead String - No Treating Packer) and prepare to frac Lower Brushy Canyon perforations.
- 13) Test frac fluids, run breaker loading tests at 138 deg. NU frac head. RU surface lines for forced closure. Breakdown formation by pumping 50 bbls of pre-pad. Shut down for 15 min ISIP. Anticipated max treating pressure ± 4100 psi at 30 bpm. Total of 57,000 gals gel, 222,000 16/30 Ottawa sand and 16/30 curable resin coated sand tail-in. Flush to within 1 bbl of top perf.
- 14) Immediately force close well at 1-1/2 BPM. SWIFN.
- 15) Check well for pressure, flow down as necessary until well dies. If necessary, kill well and POH w/rental string. RIH w/2-7/8" production tbg with notched collar. RIH to fill, reverse out to PBTB. LD 7 jts.
- 16) ND BOPE. NU tree. RU and swab until well kicks off.
- 17) Contact Bob Manthei (ARCO - Operations Coordinator) @ 505-394-1602 for downhole equipment procedures.
- 18) Potential test well to frac tanks.