

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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OPERATIONS	<input checked="" type="checkbox"/>

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3a. Indicate Type of Lease
State Ten

3. State Oil & Gas Lease No.

SUNDRY NOTES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS OR BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Operating Partners, L.P. ✓	8. Form of Lease Name H. B. State
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701	9. Well No. 1
4. Location of well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat <u>Und. the same as the</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3066.5'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 1:30 PM 11/19/86. Drill 17 1/2" hole to 300'. Run 8 jts 13 3/8" 61.0 ppf K55 ST&C casing (303.82') & set @ 300'. Cmt w/442 cu.ft. Cl C w/2% CaCl₂. Circulate 46 cu.ft. to surface. WOC till 500 psi compressive strength obtained. Test casing & BQP to 600 psi. *WOC 18 hrs.*

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ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Burton TITLE Sr. Drilling Engineer DATE 12-1-86

APPROVED BY _____ TITLE _____ DATE DEC 22 1986
Original Signed By Mike Williams Oil & Gas Inspector

CONDITIONS OF APPROVAL, IF ANY: