

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTEZIA, NM 85210

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
NM 76972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Exx Com "17" Fed

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17-T23S-R26E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

45F

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 11 10 25 AM '89

OAR AREA RECEIVED

SEP 27 '89

O. C. D. ARTEZIA OFFICE

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR
P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3375.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	Daily Drilling Report		XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8/16/89: Drilling at 7650', formation lime and sand. Deviation at 7394' 1 1/4°.
- 8/17/89: Drilling at 8275', formation lime and sand. Deviation at 7920' 2°.
- 8/18/89: Drilling at 8710', formation lime, sand and shale. Deviation at 8357' 2°.
- 8/19/89: Drilling at 9120', formation shale, Deviation at 8830' 1 3/4°.
- 8/20/89: Drilling at 9710', formation shale and lime. Deviaton at 9300' 1 1/2°.
- 8/21/89: Drilling at 10,120', formation shale and lime. Deviation survey at 9800' 1 1/2°.
- 8/22/89: 10,316', repairing master chain, formation lime and shale.
- 8/23/89: 10,330', Trip in hole with core barrell. Deviation survey at 10,310' 1°. Core No. 1 from 10,316' - 10,330', recovered 14'.
- 8/24/89: 10,365', trip in hole with spear, twisted off core barrel. Formation lime and shale. Core No. 2 from 10,365' - 10,376', recovered 11'.
- 8/25/89: 10,376', Trip out of hole with core. Formation lime and shale. Recovered fish. Pick up core barrel core No. 3 from 10,376' - 10,396', recovered 20'.
- 8/26/89: 10,396', trip in hole with core barrel. Formation lime.
- 8/27/89: 10,422', coring. Core No. 4 from 10,396' - 10,413', recovered 17'. Formation shale and lime.
- 8/28/89: 10,449', trip in hole with spear. Formation lime and shale. Core No. 5 from 10,413' - 10,449', 36', recovered 25'.
- 8/29/89: Drilling at 10,665', formation lime and shale.
- 8/30/89: Drilling at 11,130', formation lime, chert, sand and shale. Background Gas: Drilling 1400 units, on Connections 1600 units.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry M. Bettis, Jr.

TITLE Harry M. Bettis, Jr., President DATE 9-5-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

SJS