

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0185
Expires August 31, 1985

dsp

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Producing Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FNL, 660' FEL, (Unit Letter H)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3612'

5. LEASE DESIGNATION AND SERIAL NO.
NM-29233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Neff "13" Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Livingston Ridge-Delaware

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 13, T-22-S, R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

SEP 27 '89

O. C. D.

WATASIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) _____

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _____

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Revise cementing program on intermediate and production casing strings to improve bond and coverage as follows:

INTERMEDIATE: 900 sx 35/65 Pozmix Class "H" with 6% gel, 5% salt and 1/4# flocele. (12.8 ppg, 1.87 cu ft/sx, 9.9 gal wtr/sx.) F/B 250 sx Class "H" (15.6 ppg, 1.18 cu ft/sx, 5.2 gals wtr/sx.)

PRODUCTION: 1st stage: 675 sx 50/50 Pozmix Class "H" with 2% gel, 5% salt and 1/4# flocele (14.25 ppg, 1.28 cu ft/sx, 5.75 gals wtr/sx).

2nd stage: 700 sx 35/65 Pozmix Class "H" with 6% gel, 5% salt, and 1/4# flocele (12.8 ppg, 1.87 cu ft/sx, 9.9 gals wtr/sx).

RECEIVED
SEP 12 10 58 AM '89
CARLENE W. HARRIS
AREA III OPERATIONS

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Burkman

TITLE Dir. Reg. Supt

DATE 9-11-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 9-22-89

*See Instructions on Reverse Side