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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico inergy, Minerals and Natural Resources Depai

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JAN - 8 1992

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	

O. C. D.
REQUEST FOR ALLOWABLE AND AUTHORIZATIONS OFFICE
TO TRANSPORT OF AND MATERIA OFFICE TO TRANSPORT OIL AND NATURAL GAS

New More	<u>.</u>	• • • • • • • • • • • • • • • • • • • 	10.	0			We	II A	No.			
perator								30-015-26495				
RB Operating Compan	<i>y</i>											
2412 N. Grandview,	Suite 2	201, 00	dess	a, Texas	s 79761							
Reason(s) for Filing (Check proper box)						s (Please expla	in)					
New Well	(Change in	•		200			,	1002			
Recompletion	Oil	X	Dry G	<u>. □</u>	Effec	tive Jan	nuary	Ι,	1992			
Change in Operator	Casinghead	Gas 🗌	Conde	namie 📗								
change of operator give name												
nd address of previous operator							-					
I. DESCRIPTION OF WELL A	ND LEA	SE	D .13		- F		l V:	ad at	Lease	1	ase Na	
Lease Name	Well No. Pool Name, Including Formation 4 Loving Delaware,					Clair E			rederal or Fee NM32636			
Amoco "11" Federal		4	Lov	ing Del	aware, i	ast				1 NHJZC	7.50	
Location	100	2				and <u>1651</u>		E	t Emm The	Fact	Line	
Unit Letter	:1980)	Feet F	rom The Soi	uth ux	300	·	_ rec	t From 10c	<u> rast</u>		
Section 11 Township	23	S	Range	28E	, NA	мРМ,	Eddy				County	
Seculus 11 Township												
III. DESIGNATION OF TRANS	SPORTE	OF OI	IL AN	D NATUE	RAL GAS						 _	
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wh					ru)	
Pride Pipeline Company						ox 2436,						
Name of Authorized Transporter of Casing			or Dry	Gas 🗀		e address to wh					nt/	
El Paso Natural Gas Co						ox 1492.			•	79978		
If well produces oil or liquids, rive location of tanks.	Unit		Twp	:	-	gas actually connected? When						
	II.		23S	28E	Yes				11/7/90			
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r icase of	pooi, g	i ae counting);	ing outer nam							
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deep	e0	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	1	i		,		i '	j	i		1	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth				P.B.T.D.		. — —	
•									ļ			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
						Depth Casing Shoe						
Perforations									Deput Casing	, SIRT		
			<u> </u>	2010 117	(AL) (L)	NC DECOE	20		1			
					CEMENT	NG RECOR				ACKS CEM	FNT	
HOLE SIZE	CAS	SING & TI	UBING	SIZE		DEPTH SET	<u> </u>			AONO OLI		
1					1				:			
	1											
					1							
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E	<u> </u>							
OIL WELL Test must be after r	ecovery of la	nal volume	of load	d oil and must	be equal to o	r exceed top al	lowable f	or thi	s depth or be j	or full 24 ho	<u> </u>	
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Flow, p	ownp, gas	lift, d	esc.)			
Length of Test	Tubing Pressure			Casing Pressure				Choke Size				
1					<u> </u>				Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	£			Gas Mc			
	<u> </u>				1							
GAS WELL										<u> </u>		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	ensate/MMCF			Gravity of	onden sale		
	!								Choke Size			
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shi	ut-in)		Casing Pres	sure (Shut-in)			CHOKE SIZE			
	<u> </u>				٠					,		
VI. OPERATOR CERTIFIC	CATE O	F COM	PLL	ANCE	'	OIL CO	NCE	Ŗ٧	MOITA	DIVISI	ON	
I hereby certify that the rules and regu	lations of the	e Oil Coase	ervatio	0	1	OIL OU	INGE	1 1 V	ATION	J. 1 101	- . •	
Division have been complied with and	that the info	ormation gr	iven ab	ove		_			M A P			
is true and complete to the best of my	enowiedge :	enu bellet.			Dat	te Approv	red _	JA	n 1 5 19	92		
		Y			- 11							
					Ву		RIGINA	L S	IGNED BY	<u> </u>		
Signature F. D. Schoch	Reg	ional	<u>M</u> ana	ager		M	IKE WI	LLI	AMS			
Printed Name			Tiu		Titl	eSt	UPERV	150	R. DISTRIC	CT IT		
12/27/91	(915)_362_	-6302	2								
Date	<u> </u>	Te	elephot	e No.						عناد سيزر عد		
								_				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.