ORIGINAL

State of New Mexico Submit 5 Copies
Appropriate District Office
DISTRICT I Energy, Minerals and Natural Resources Department P.O. Box 1980, Hobbs, NM 88240

MAR

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1.						AUTHORI TURAL GA					
Operator	73	O ITA	MAGE	ONI OIL	AND INA	I UNAL GA	Well A	Pl No.			
Energex Company								30-015-26841			
100 North	100 North Pennsulvania							NM 88201			
Reason(s) for Filing (Check proper box) New Well	(Change in	Transos	orter of:	′ Օւհ	er (Please explo	zid)		1 ,		
Recompletion X	Oil Casinghead		Dry Ga	as 🗀	Change	of oper	ator eff	ective	2/10	94	
f change of operator give name and address of previous operator Near	rburg Pr	oduci	ng C	ompany,	P. O. E	ox 82308	35, Dalla	as, Texa	s 75382	-3085	
II. DESCRIPTION OF WELL	AND LEA	SE							-		
ease Name Well No. Pool Name, Includin Diamond 31 State 1 Wildcat Del					-			d of Lease Lease No. vB-54			
Location			I M I I	ucat De	laware		J, ;	XXXXXXXX	V.	B-54	
Unit LetterI	1,98	0	Feet F	rom TheS	outh Lin	and66	50 _{F⇔}	t From The _	east	Line	
Section 31 Townshi	, 24S)	Range	29E	, N	мрм,	E	ddy		County	
III. DESIGNATION OF TRAN	SPORTER	OF O	IL AN	D NATUE	RAL GAS						
Name of Authorized Transporter of Oil		or Conder				e address to wi	hich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Sec. Twp. Rge. 31 245 29F			Is gas actually connected? When			?				
If this production is commingled with that	from any othe										
IV. COMPLETION DATA		Oil Well	 ı	C W.V	1 32 337.11	1 ,,,					
Designate Type of Completion	- (X)	On wen	' 1 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v 	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth		· * 	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations					Depth Casing Shoe						
	ייי	IRING	CASI	NG AND	CEMENTT	NG RECOR			· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			3SACKS CEMENT		
								Po	Post ID-3		
								3	-25-	94	
								of of			
V. TEST DATA AND REQUES					<u> </u>			1			
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test		of load	oil and must		exceed top all ethod (Flow, p.			for full 24 hou	rs.)	
Length of Test	Tubing Pres	Tubing Pressure				ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
								<u> </u>			
GAS WELL					TE: . =						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	asate/MIMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my			. 02 200	. •	Date	e Approve			4 1994		
Signature Signature Aca +					By_	BySUPERVISOR, DISTRICT II					
Printed Name 2 - 10 - 9 4 505 - 627 - 5893					Title		TEN, 130				
Date	·		lephone								
					4.4						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

