

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88001
Budget Bureau No. 1004-0135
Expires March 31, 1993

0157

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec G-24-T23S-R31E 2310' FEL & 1650' FNL

5. Lease Designation and Serial No.
NM 0533177-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Todd "24G" Federal #7

9. API Well No.
30-015-27692

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion activities</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-06-95 thru 07-12-95 Ran 4 3/4" bit to 5283'. Press tested csg to 2000 psi. Drilled DV tool and RIH to 8605' PBTD. Ran 5 1/2" csg scraper thru DV tool section. Ran CBL.

Perf'd Lower Brushy Canyon w/1 JSP3F as follows: "A" at 8321-42' w/8 holes; "C" at 8230-60' w/11 holes; "D" at 8160-8208' w/17 holes; total 36 holes (.40" EHD).

Ran packer to 8354'. Spotted acid across perfs. Set packer at 8054'. Newsco acidized perfs 8160-8342' w/3000 gals 15% NeFe acid + 60 BS. AIR 7 BPM at 3430 psi. ISIP 130 psi, 5 mins on vacuum. Kneaded balls off perfs and POH w/packer.

Newsco frac'd perfs 8160-8342' w/35,515 gals 30# X-Link gel + 125,186# 20/40 Ottawa sd + 28,064# 20/40 RC sd. AIR 36 BPM w/610 psi. ISIP 450 psi, after 5 mins forced closed at 400 psi. Cleaned out sand to 8605'. (Continued on reverse.)

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 DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Gerald T. Pepper Title District Engineer Date 7/27/95 8-11-95

Approved by _____ Title _____
 Conditions of approval, if any: _____

ACCEPTED FOR REG
 J. Lark
 AUG 8 1995
 CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEVON ENERGY CORPORATION (NEVADA)

Todd "24G" Federal #7

NM0533177-A

August 11, 1995

Form 3160-5 (Completion activities)

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07-13-95 thru 07-28-95 Set CIBP at 7240' and press tested to 1000 psi. Ran 4" csg guns and perf'd Upper Brushy Canyon as follows: 7165-71' w/2 JSRF, 7 holes; 7128-40' w/1 JSRF, 7 holes; 7097-7100' w/1 JSRF, 4 holes; total 18 holes (.40" EHD).

Ran packer and press tested tbgs to 5500 psi to 7175'. Spotted 2 bbls 7 1/2% NeFe acid across perfs 7097-7171'. Set packer at 7011'. Dowell acidized perfs 7097-7171' w/1916 gals 7 1/2% NeFe acid + 30 BS. AIR 6.9 BPM at 2450 psi. ISIP on vacuum. Knocked ball sealers off perfs. Reset packer at 7011' and swab tested.

POH w/packer. Dowell frac'd perfs 7097-7171' w/14,500 gals 30# X-Link gel + 44,000# 16/30 PC RC sd + 8000# 16/30 SLC RC sd. AIR 25 BPM at 750 psi. ISIP 46 psi to vacuum.

Cleaned out sand to CIBP at 7240'. Drid CIBP and pushed to 8603' PBTD. Ran 2nd CIBP and set at 6935'. Press tested to 1000 psi. RIH w/4" csg gun and perf'd Lower Cherry Canyon w/1 JSRF at 6804-6822' w/10 holes (.40" EHD). Spotted acid across perfs. Set packer at 6712'.

Dowell acidized perfs 6804-6822' w/2000 gals 7 1/2% NeFe + 20 BS. AIR 6 BPM w/3250 psi. ISIP on vacuum. Swab tested.

Dowell frac'd perfs 6804-6822' w/8022 gals 30# X-Link gel + 5025 gals 30# Linear gel + 25,000# 16/30 Brady sd + 5200# 16/30 RC sd. AIR 16 BPM w/3500 psi. ISIP 580 psi, forced closed after 5 mins at 278 psi. Swab tested.

Cleaned out sand. POH w/packer. Drid on 2nd CIBP and pushed to bottom. Ran tbgs, set TAC at 6383'. Ran 2 1/2" x 1 3/4" x 22' pump and rods. Testing.