

C151
DP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28522
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-952
7. Lease Name or Unit Agreement Name TODD "36C" STATE
8. Well No. 7
9. Pool name or Wildcat Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>north</u> Line and <u>1650</u> Feet From The <u>west</u> Line Section <u>36</u> Township <u>23S</u> Range <u>31E</u> NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3504'
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Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: <u>Completion</u> ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

11-15-95 thru 11-19-95 Drld cement and DV tool. RU Wedge WL. Ran VDL/GR/CCL log from 8516-1600'. TOC at 1800'.

Ran 4" perf gun. Perf'd w/1 JSPF as follows: LBC "A" at 8258', 8261' and 8264' w/3 holes; LBC "B" at 8215', 8223', 8226' and 8229' w/4 holes; LBC "D" at 8108', 8112', 8114', 8116', 8118', 8120', 8129', 8134', 8137', 8140' and 8144' w/11 holes; LBC "E" at 8065' and 8068' w/2 holes; LBC "F" at 8021', 8023', 8025', 8028', 8030', 8034', 8038', 8042', 8044' and 8046' w/10 holes; total 30 holes (.40" EHD).

Ran packer on 2 7/8" tbg, set at 7916'. RU Dowell.

Acidized perfs 8021-8264' w/2500 gals 7 1/2% NeFe acid + 60 BS at AIR 5.2 BPM w/1800 psi. 1800 zero psi. TOH w/packer.

Frac'd perfs 8021-8264' down csg w/57,500 gals 30# X-Link gel + 160,000# 16/30 Ottawa sd + 40,000# 16/30 RC sd at AIR 34 BPM w/600 psi. ISIP 311 psi.

Ran tbg. RU swivel and foam unit. Cleaned out sand to PBTD 8535'.
(Continued on reverse.)

RECEIVED

FEB 2 1996
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Candace R. Graham</u>	TITLE <u>ENGINEERING TECHNICIAN</u>	DATE <u>January 29, 1996</u>
TYPE OR PRINT NAME <u>Candi Graham</u>		TELEPHONE NO. <u>(405) 235-3611</u>

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____	TITLE _____	DATE <u>FEB 6 1996</u>
Conditions of approval, if any:		

11-20-95 thru 11-22-95 RU Wedge WL. Ran gauge ring. Ran CIBP, set at 7610'.
Ran 4" perf gun.
Perf'd w/1 JSPP as follows: MBC "F" at 7472-7480' w/9 holes, MBC "H" at
7370'7375' w/6 holes; total 15 holes (.40" EHD). Ran packer on 2 7/8" tbg, set at
7198'. RU Dowell.
Acidized perfs 7370-7480' w/2000 gals 7 1/2% NeFe acid + 30 BS at AIR 6 BPM
w/1000 psi. ISIP 210 psi. Reset packer at 7198'.
Frac'd perfs 7370-7480' w/5000 gals 30# X-Link gel + 6500 gals 30# Linear gel +
31,000# 16/30 Ottawa sd + 8000# 16/30 RC sd at AIR 15 BPM w/2000 psi. ISIP 260
psi.
TOH w/packer. Ran bit, DC's and tbg. Cleaned out sand w/foam unit to 7610'. Drid
on CIBP and chased to bottom at 8519'.
11-22-95 thru 12-01-95 RU Wedge WL. Ran gauge ring. Ran 2nd CIBP, set at
7350'. Ran 4" perf gun. Perf'd w/1 JSPP as follows: UBC "B" at 7198, 7200',
7202', 7204', 7206', 7208', 7210', 7212', 7214', 7217', 7224', 7226', 7230', 7234',
7236', 7241', 7243' and 7245' w/18 holes (.40" EHD). Ran packer on 2 7/8" tbg,
set at 7010'. RU Dowell.
Acidized perfs 7198-7245' w/2000 gals 7 1/2% NeFe acid + 40 BS at AIR 4.3 BPM
w/2750 psi. ISIP zero psi. TOH w/packer.
Frac'd perfs 7198-7245' down csg w/15,000 gals 30# X-Link gel + 16,000 gals 30#
Linear gel + 80,000# 16/30 Ottawa sd + 16,000# 16/30 RC sd at AIR 30 BPM
w/1000psi. ISIP 100 psi.
Ran bit, DC's and tbg. Cleaned out sand w/foam unit to 7350'. Drid on CIBP and
chased to bottom at 8513'. TIH w/2 7/8" production string, SN set at 7108'. Ran
pump and rods. Began pump testing.