

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**NM-88134**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**H. B. "11" Fed.  
#1**

9. API Well No.  
**30-015-28693**

10. Field and Pool, or exploratory Area  
**Undes. Cedar Canyon  
(Morrow)**

11. County or Parish, State  
**Eddy NM**

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Santa Fe Energy Resources, Inc.**

3. Address and Telephone No.  
**550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**(E), 1980' FNL and 660' FWL, Sec. 11, T-24S, R-29E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Ran casing string
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/23/95: Depth 10,430'. RU and ran 254 jts 7" 26# S-95 LT&C casing and set at 10,430'. DV tool @ 7116', FC @ 10,349'. Cement 1st stage w/ 850 sx C1 "H" w/additives. Plug down at 5:00 p.m. Drop bomb, open DV tool. Circ'd 165 sx to pit. Wait on nitrogen & flo-check.

12/24/95: Cement w/ 150 bbls nitrified mud & 500 gals Flo-check (1:1) followed by 1100 sx C1 "H" containing 6 pps Silica Lite. Bumped plug @ 3:45 a.m. ND & NU BOPs. Set slips w/135K, test to 4000 psi, change out pipe rams. Test hydril to 3500 psi. Test rams 250 low, 10,000 high, choke manifold 250 low, 10,000 high. Test floor valves & kelly to 10,000 psi. Test kelly to pumps to 5000 psi. Jet pits and RU separator. SD for Ch

**RECEIVED**

12/25/95: Run CBL from 7065'-2500'. TOC @ 2600', good cmt at 3450'.

JAN 22 1996

12/26/95: PU 3-1/2" DP & strap in hole. Drlg DV tool @ 7115'. Tag cmt @ 10,310'. Test casing to 2600#, ok. Drlg cmt, FC & shoe.

**OIL CON. DIV.  
DIST. 2**

14. I hereby certify that the foregoing is true and correct.

Signed *Terry McCullough* Title Sr. Production Clerk

Date 01/03/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Date \_\_\_\_\_

**SJS**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.