

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

clsf

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

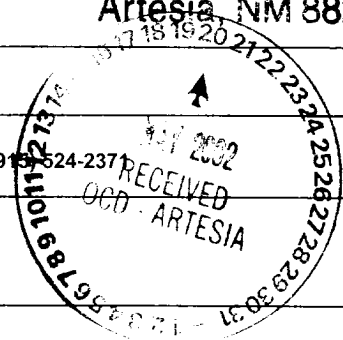
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
SNOW OIL & GAS, INC.

3. Address and Telephone No.
POST OFFICE BOX 1277, ANDREWS, TEXAS 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1650' FWL, Unit N, Section 4, T24S, R26E



5. Lease Designation and Serial No.
NM-NM90514

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ELBOW CANYON 4 FEDERAL #1

9. API Well No.
30-015-31291

10. Field and Pool, or Exploratory Area
SOUTH CARLSBAD (MORROW)

11. County or Parish, State
Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-17-2000 thru 10-30-2000 NU BOP. Press tested. Ran bit and DC's. Drld DV tool and cement. Ran bit to 11,972' PBTd. Circ'd bottoms up. Pickled tubing with 500 gals 15% HCl. Circ'd with 2% KCl + additives. Press tested. Atlas/Baker/Hughes ran CBL which showed TOC at 8513'. Set Baker packer at 11,710'. Press tested. Perf'd Morrow at 11,185-11,828' with 52 holes (0.3" EHD). Swab tested. RU BJ Srvs. Pumped 1000 gals 7 1/2% HCl + 20,770 scf N2 + 80 BS down tubing at AIR 4 PBM with 5975 psi and 2450 scf/min. Flushed with 1950 gals 2% KCl + 47,320 scf N2. ISIP 5450 psi. Flowed and swabbed. NU BOP. POH with packer.

Set 3 1/2" Alpha 10k CIBP at 11,740' + 35' cement on top. PBTd 11,705'. Ran and press tested 350 jts 2 3/8" 4.7# N-80 tubing, set 3 3/4" Baker packer at 11,229'. NU wellhead. Press tested casing. Swabbed. Perf'd Morrow 11,386-11,400' with 29 holes (0.3" EHD). Flowed to test unit. Shut in for build up. Ran 4 point test.

11-2000 thru 01-2001 Built tank battery. Working on ROW approval.

01-30-2001 Began flow testing to sales.

14. I hereby certify that the foregoing is true and correct:

Signed David R. Glass
(This space for Federal or State office use)

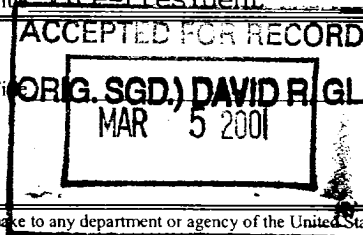
Title Vice-President

Date 02-21-01

Approved by _____
Conditions of approval, if any:

Title ORIG. SGD.) DAVID R. GLASS

Date _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.