



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

30-015-02533

LOG OF OIL OR GAS WELL

Company J. Glen Bamer Address Midland, Texas
 Lessor or Tract Situate Field Wildcat State New Mexico
 Well No. 1 Sec. 26 T. 26 R. 28 Meridian EPH County Eddy
 Location 660 ft. ^(N)_(S) of N Line and 660 ft. ^(E)_(W) of W Line of Section 26 Elevation 2950 GR
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date June 16, 1958 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 1, 1958 Finished drilling June 14, 1958

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from NONE to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8				201'	Guide	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	201'	150			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 2020 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Spud: June 1, 1958 Put to producing June 14, 1958
D & I:

The production for the first 24 hours was None barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

O. H. Parsons, Driller E. D. Underwood, Driller
X. L. Chapman, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	485	485	Sand and Shale
485	1772	1237	Anhydrite
1772	1973	201	Salt
1973	2067	94	Anhydrite
2067	2301	234	Salt
2301	2438	137	Anhydrite
2438	2522	84	Black Calcareous Shale (Del Line)
2522	2620	98	Delaware Sand

