

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
880	900	20	Shale
900	922	22	Red Shale
922	942	20	Shale
942	995	53	Red Shale & Anhydrite
995	1065	70	Red Shale
1065	1085	20	Salt
1085	1095	10	Anhydrite
1095	1130	35	Anhydrite & Shale
1130	1145	15	Red Shale & Anhydrite
1145	1150	5	Salt
1150	1160	10	Red Shale
1160	1190	30	Shale
1190	1195	5	Salt
1195	1230	35	Shale & Salt
1230	1250	20	Red Shale
1250	1265	15	Anhydrite
1265	1295	30	Shale
1295	1330	35	Red Shale
1330	1355	25	Shale
1355	1385	30	Red Shale
1385	1415	30	Anhydrite (broken)
1415	1445	30	Shale, Anhydrite
1445	1480	35	Anhydrite (broken)
1480	1565	85	Anhydrite
1565	1585	20	Sand
1585	1600	15	Anhydrite
1600	1620	20	Anhydrite
1620	1660	40	Sand
1660	1680	20	Anhydrite
1680	1705	25	Sand
1705	1740	35	Anhydrite
1740	1760	20	Salt
1760	1785	25	Anhydrite
1785	1805	20	Salt
1805	1830	25	Anhydrite
1830	1845	15	Salt - Base
1845	1855	10	Anhydrite
1855	1865	10	Black lime
1865	1875	10	Sand T. D.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

Drilled well to 3219 T. D. with cable tools.
Found top of black lime @ 3137'.
Drilled into top of Delaware Sand and found to be water productive.
Plugged well as follows:
0-50' 50' plug
300'-450' 150' plug
600'-750' 150' plug
850'-1000' 150' plug
3069'-3219' 150' plug
4 1/2" pipe marker has been installed. Hole was filled with mud-laden fluid.
Cement plugs were set on HOWCO plugs. Plugging has been completed, but
drilliste has not yet been leveled.