NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: The Ibex Company White Federal Well No. 2 in S.E. 1/4 S.W. 1					Breckenridge,	Texas	September	26, 1955
The Dex Company What e Federal Well No. 2 in S.E. 1/4 S.W. 1/4 (Company or Operator) Company or Operator					(Place)			
Company or Operators Clease No.								
Please indicate location: Elevation 3153 Total Depth 1101 P.B.— Top oil gas pay 1095 Name of Prod. Form Pelaware Sand. Casing Perforations: None or Depth to Casing shoe of Prod. String 1095 Natural Prod. Test. Good show BOPD based on bbls. Oil in Hrs. Mins. Test after Tactures 133 BOPD Casing and Communitan Record Size Feet Sax Based on 86 bbls. Oil in 15 Hrs. 30 Mins. 8 5/8 901 310 Size choke in inches 20/61 Date first oil run to tanks or gas to Transmission system: 9-21-55. Transporter taking Oil or Gas: Cactus Petroleum, Inc. Remarks: Wells fractured by 1000 gallons and 1000// Bands 9-23-55. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. OIL CONSERVATION COMMISSION By: Communications regarding well to: Title Production Superintendent. Send Communications regarding well to:	The Ib	ex Compa	ny	White Federal	, Well No2		in S.E. 1/4	S.W. 1/4
Please indicate location: Elevation 3153 Total Depth 1101 P.B.— Top oil gas pay 1095 Name of Prod. Form Pelaware Sand. Casing Perforations: None or Depth to Casing shoe of Prod. String 1095 Natural Prod. Test. Good show BOPD based on bbls. Oil in Hrs. Mins. Test after Tactures 133 BOPD Casing and Communitan Record Size Feet Sax Based on 86 bbls. Oil in 15 Hrs. 30 Mins. 8 5/8 901 310 Size choke in inches 20/61 Date first oil run to tanks or gas to Transmission system: 9-21-55. Transporter taking Oil or Gas: Cactus Petroleum, Inc. Remarks: Wells fractured by 1000 gallons and 1000// Bands 9-23-55. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. OIL CONSERVATION COMMISSION By: Communications regarding well to: Title Production Superintendent. Send Communications regarding well to:	N L	ompany or Op	perator)	(Lease)	No.	and by the man	Dallar	
Please indicate location:	(Unit	, Sec :)	20	T. 20 5 R. 21 F	, NMPM.,	rtn Mason	- Delaware	Poo
Please indicate location:	Eddy	• • • • • • • • • • • • • • • • • • • •		County. Date Spudded	8-28-55	Date Com	nleted	
Top oil gas pay. h095 Name of Prod. Form. Pelaware Sand Casing Perforations: None Depth to Casing shoe of Prod. String. h095 Natural Prod. Test. Good show. BOPD based on. bbls. Oil in. Hrs. Mins. Test after tacture. 133 BOPD Size Feet Sax Based on. 86 Based on. 15 Boppose Based on. 15 Bas				,		., Dute Comp		
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Depth to Casing shoe of Prod. String. 4095 Natural Prod. Test. Good show. BOPD based on. bbls. Oil in. Hrs. Mins. Test after Tracture. 133 BOPD Casing and Comesting Record Size Feet Sax Based on. 86 bbls. Oil in. 15 Hrs. 30 Mins. 8 5/8 901 340 5 1/2 4095 125 Date first oil run to tanks or gas to Transmission system: 9-24-55. Transporter taking Oil or Gas: Cactus Petroleum, Inc. Remarks: Wells fractured by 1000 gallons and 1000# sand. 9-23-55. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 19 The Thex Company Company or Operator) OIL CONSERVATION COMMISSION Signature Title Production Superintendent. Send Communications regarding well to:				Top oil gas pay	4095 Nan	ne of Prod.	Form. Pelaw	are Sand
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B 5/8 901 340 Size choke in inches 20/64 Date first oil run to tanks or gas to Transmission system: 9-24-55. Transporter taking Oil or Gas: Cactus Petroleum, Inc. Remarks: Wells fractured by 1000 gallons and 1000# sand. 9-23-55. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved ,19 The Thex Company or Operator) OIL CONSERVATION COMMISSION By: Company or Operator) OIL CONSERVATION COMMISSION Title Production Superintendent. Send Communications regarding well to:	_							
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Date first oil run to tanks or gas to Transmission system: 9-21-55. Transporter taking Oil or Gas: Cactus Petroleum, Inc. Remarks: Wells fractured by 1000 gallons and 1000# sand. 9-23-55. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved		1		Size choke in inches	20/64	***************************************		
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OIL CONSERVATION COMMISSION By: (Signature) Title Production Superintendent. Send Communications regarding well to:	lemarks:	Wells i	ractured	by 1000 gallons and	1000# sand. 9	? -23- 55.		
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Name The Lock Company	itle				Name. The Ib			
Address Box 752, Breckenridge, Texas.								A.