

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

070869A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.D. White Fed. NCT-1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Mason, North Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-26-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements.
See also space 17 below.)
At surface

1830' FSL & 330' FEL of Sec. 26, T-26-S, R-31-E,
Eddy County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3120' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Deepen in same zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Pull rods & pump. Install BOP. Pull tubing.

2. Deepen 50' to 4188'. Log well.

3. Set packer @ 4056'.

4. Acid/frac Open Hole 4112-4188' w/2400 gals 15% NE Acid & 18,000 gal Emulsifrac
containing 25# Adomite & 2# 20/40 sand per gallon in 6-equal stages using 70#
Unibead between stages.

5. Flush w/lease crude.

6. Swab.

7. Install production equipment. On 24 hr. Potential Test well pumped 4 bbl. oil &
35 bbl. water. GOR TSTM.

RECEIVED

JAN 18 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District Supt.

DATE 1-14-77

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JAN 18 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side