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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State **NM** Fee

5. State Oil & Gas Lease No.  
**K-4856**

*Bar of mines*

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name

2. Name of Operator  
**Gulf Oil Corporation**

8. Farm or Lease Name  
**Eddy "FD" State**

3. Address of Operator  
**Box 670, Hobbs, New Mexico**

9. Well No.  
**1**

4. Location of Well  
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

10. Field and Pool, or Wildcat  
**Wildcat**

THE **West** LINE OF SEC. **28** TWP. **25-S** RGE. **28-E** NMPM

12. County  
**Eddy**

15. Date Spudded **4-12-65** 16. Date T.D. Reached **7-2-65** 17. Date Compl. (Ready to Prod.) **Dry Hole** 18. Elevations (DF, RKB, RT, GR, etc.) **2977 GL** 19. Elev. Casinghead

20. Total Depth **24,410** 21. Plug Back T.D. **Plugged** 22. If Multiple Compl., How Many 23. Intervals Drilled By **0-24,410** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Plugged and abandoned 7-18-65** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run  
**GR, BHC, Lat, Dual Ind Lat, ML, MLL, Cal, SRS & ODD** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	65	51	30"	4 yards	--
13-3/8"	48, 54.5 & 72#	2389	17-1/2"	2225 sacks (Circulated)	--
9-5/8"	40#	8549	12-1/4"	350 sacks (TOG at 7030)	6995'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)  
**Completed dry. Plugged and abandoned**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7761 - 7792'	24,000 gal 15% NR & GR acid

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. M. SONLAND**  
SIGNED \_\_\_\_\_ TITLE **Area Production Manager** DATE **July 23, 1965**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

Formation	Top	Bottom	Formation	Top	Bottom
T. Any	685	1685	T. Canyon	11,762	11,762
T. Salt	1685	2213	T. Strawn	11,762	11,762
T. Salt	2213	2213	T. Atoka	11,762	11,762
T. Yates			T. Miss	13,955	13,955
T. 7 Rivers			T. Devonian	14,347	14,347
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinberry			T. Gr. Wash		
T. Tubb			T. Granite		
T. Drinkard			T. Delaware Sand	2473	2473
T. Abo			T. Bone Springs	6197	6197
T. Wolfcamp	9270		T. Wingate	2438	2438
T. Penn.			T. Chinle	12,700	12,700
T. Cisco	11,310		T. Permian	13,415	13,415
			T. Penn. ("A")	14,213	14,213

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	237		Surface sand				
	1100		Any & salt				
	2335		Any & lime				
	2395		Any & lime				
	4284		Any & sand				
	5950		Any & sand				
	6096		Any & sand				
	7004		Any & sand				
	13,420		Any & sand				
	13,669		Any & sand				
	14,113		Any & sand				
	14,410		Any & sand				