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NEW MEXICO OIL CONSERVATION COMMISSION	U-102 o Sifective phasis
NEW WEATON OF CONTROL OF THE CONTROL	·
	5a, indicate Type of Leane
	Store reeX
CRESATOR - CRESATOR	5, State OF & Gas Lease No.
CECTATOR.	
STIFF NO STEDES THAT SHOULD A COLL S	
SUNDRY NOTICES AND REPORTS ON WELLS DUE OF USE THIS FORM FOR PREPORCES TO BRILL ON TO DEEPNE ON PLUG BACK TO A DIFFERENT RESERVOIR. DUE OF USE THIS FORM FOR PERMIT OF JORN OF TOT FOR SUCH PROPOSAUS.)	
	7. Unit Agreement Name
GAS TO OTHER	
we have to be a growned	e. farm or Lease Name
Slack Aiver Corporation	Miller
. Nauleus de Celetardi	9. Well No.
620 Commercial Bank Tower, Midland, Texas 79701	
A. Location of wen	iv. Fleia and Post, or Wildout
OUT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FE	Washington Ranch Morrow
O THE GATTER THE PROPERTY OF T	
West the section 2 township 26S PANGE 24E	MPM.
5. Elevinon (Show whether DF, RT, GR, etc.)	12. County
(Eddy Allilli
Check Appropriate Box To Indicate Nature of Notice, Report	or Other Data
	QUENT REPORT OF:
MONANGE MENTAL MARK	ALTERING CASING
COMMENCE DESCRIPTION	X PLUG AND ABANDONMENT
PULL OF ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	<u>X</u>
OTAER	
.7. Description of pourse of Completed Operations (Clearly state all pertinent details, and five pertinent dates, t	netuding estimated date of starting any proposed
umay see nove 1703.	
The above well was spudded on August 9, 1972 at 11:00 a.m. An e	leven inch hole was drilled
to 75c Feet which was approximately 230 feet into the Delaware fo	ormation. $8-5/8''$ $24\#/ft$.
casing was run to total depth and cemented with 325 sacks cement	and an estimated 30 sacks
circulated. After W.O.C. 24 hours the double ram blow-out prevenue.	entor and Hydril Blow-Out
preventors were nippled up and the casing tested to 1000 psi and	held OK. A 7-7/8" hole
was drilled to a total depth of 7.00 feet and 5-1/2" casing of 1	4排/ft & 15.5排/ft was run
to total depth and cemented with 300 sacks Class C cement w/8# sa	alt per sack and 3/4 of
1% OFA-2. The production string was tested to 3000 psi and held	OV Completion attempt
	OK. COMPTECTOR accompt
will be made in the Morrow Sand.	ok. Completion accempe
will be made in the Morrow Sand.	ok. Completion accompt
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will be made in the Morrow Sand.	OK. Completion accompt
	OK. Completion accompt
	OK. Completion accompt
	OK. Completion accompt
.s. increasy certain may be information above is true and complete to the best of my knowledge and belief.	OK. Completion accompt
	DATE 9/18/72

TITLE OIL AND GAS INSPECTION

SEP 2 (1972