

Copy to SF

N. M. & C. C. COPY

Form 9-331 C (May 1963)

SUBMIT IN 'PLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-015-21190

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR: Natural Gas Exploration Corporation
3. ADDRESS OF OPERATOR: 620 Commercial Bank Tower Midland, Texas 79701
4. LOCATION OF WELL: 660' FNL 1980' FEL Section 33
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 19 miles South Whites City
16. NO. OF ACRES OF LEASE: 660
17. NO. OF ACRES ASSIGNED TO THIS WELL: 40
19. PROPOSED DEPTH: 1,500
20. ROTARY OR CABLE TOOLS: Rotary
22. APPROX. DATE WORK WILL START: May 29, 1974

RECEIVED

APR 4 1974

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 6-5/8 inch hole with 4-1/2 inch casing, 8-5/8 inch hole with 7 inch casing, and 6 inch hole with 4-1/2 inch casing.

It is proposed to drill a 4-3/4 inch hole to approximately 1,500 feet at which depth the Delaware Formation can be adequately tested. At total depth, if well tests appear productive, then the 4-3/4 inch hole will be reamed to 6-5/8 inch and 4-1/2 inch production casing will be run with Cement sufficient to return to surface.

* If water is encountered or if loss of circulation occurs while drilling the 4-3/4 inch hole, the hole will then be reamed to 8-5/8 inch and 7 inch intermediate casing will be run with cement sufficient to return to surface. After waiting on cement for a minimum of 24 hours, the casing will be pressure tested to 1,000 PSI. From the setting depth of the intermediate casing a 4-3/4 inch hole will be drilled to approximately 1,500 feet. If the well at total depth appears productive, the 4-3/4 inch hole will be reamed to 6 inch and 4-1/2 inch production casing will be run with cement sufficient to return approximately 100 feet into the casing.

Any apparent water zones if any, will be duly noted and reported.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: Ronnie Souders TITLE: Treasurer DATE: April 3, 1974

(This space for Federal or State office use)

APPROVED BY: APR 24 1974 H. L. BEEKMAN AGING DISTRICT ENGINEER

APPROVAL DATE: Subject to county list and pipe DATE: RECEIVED

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMPLETED WITHIN 3 MONTHS. See Instructions On Reverse Side EXPIRES: JUL 24 1974

APR 25 1974

O. C. C. ARTESIA OFFICE

NEW MEXICO OIL CONSERVATION DIVISION
P.O. DRAWER DD
ARTESIA, NEW MEXICO 8821

DATE June 14, 1995

151

JFG Enterprise

P.O. Box 100

Artesia, NM 88210

Re: Plugging Reports

Gentlemen:

Form C-103 Report of Plugging for your Milepost C #1 A-36-26-25
Lease Well No. Ut. S-T-R

cannot be approved until an N.M.O.C.D. representative has made an inspection of the location and found it to be cleared to comply with Division Rules and Regulations. Please check each item in the space provided to indicate that the work has been done.

- (✓) 1. All pits have been filled and leveled.
- (✓) 2. Rat hole and cellar have been filled and leveled.
- (✓) 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete. It must show the quarter-quarter section or unit designation, section, township and range numbers which have been permanently stenciled or welded on the marker.
- (✓) 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- (✓) 5. The dead men and tie downs have been cut and removed.
- (✓) 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by fillir in the blank form below and returning this letter to us so that our representative will not have to make more than one trip to the location.

*Location clean ready to release
a 500 & 300 BBL + K OW location
(I talked with Land owner
and a deal was made with J.T. Jackson
for the tanks to be left at location
7-13-95 by Mary Foster)*

OIL CONSERVATION DIVISION

Ray Smith
OIL AND GAS INSPECTOR

FILL IN BELOW AND RETURN

RECEIVED

I certify that the above work has been done and the above mentioned lease is ready for your inspection and approval. *New Name JFG Enterprise LTD. Co.*

OIL CON. DIV.
STATE

JFG Enterprise
NAME
J.T. Jackson
TITLE
president