

C.S.F.

O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 560' FWL, Sec. 18
AT TOP PROD. INTERVAL: (Unit M, SW/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-16814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal AX

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-26-30

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3053.1 GR

RECEIVED

(NOTE: Report results of multiple completion or zone change of Form 9-330.)

JUL 14 1980

O. C. D.

ARTESIA, OFFICE

JUL 11 1980
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-23-80, Verna Drilling Co. (Rig #12) spudded a 17-1/2" hole at 7:00 p.m. Drilled to a TD of 965' and ran 13-3/8" casing set at 965'. Cemented with 1100 SX Class C cement with 2% KCL. Plugged down at 6:50 a.m. 6-25-80. Circulated 300 SX. WOC 20 hrs. Tested casing with 600# for 1 hr. Test OK. Reduced hole to 12-1/4" and resumed drilling.

0+4-USGS, A 1-Hou 1-Susp 1-LBG

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Admin. Analyst DATE 7-9-80

(This space for Federal or State office use)

APPROVED BY W. B. CHESTER TITLE CITY DISTRICT ENGINEER DATE JUL 11 1980

CONDITIONS OF APPROVAL, IF ANY: